ยาวายเกา			
SANTAFE	7		
FILE		17	
U.S.G.S. LAND OFFICE			
TRANSPORTER	OIL.	7	
	GAS		
OPERATOR	7	-	
PRORATION OF			

	DISTRIBUTION	NEW	MEXICO OIL, O	CONSERVATION COM	MISSIM	Dum	C-104	/		
	SANTA FE	-	REQUEST FOR ALLOWABLE					2-104 and C-1		
	U.S.G.S.	AUTHORIZA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE OIL 7									
	PERATOR GAS	-								
I.	PRORATION OFFICE Operator						<del></del>			
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company									
	1860 Lincoln Street, Suite 501, Denver, Colorado 80295  Reosco(s) for filing (Check proper box)  [Other (Please explain)   Effective A/1/70									
	New Weil Change in Transporter of:  Assumed name for formerly									
	Change in Ownership Casinghead Gas Condensate Atlantic Richfield Company.									
	If change of ownership give name and address of previous owner									
11.	DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.									
	Horseshoe Gallup Unit 166 Horseshoe Gal					Fee Fed. 14-08-0001-820				
	Location  Unit Letter;;	30 Feet From The	South	4430	Feet From 7	East				
	Line of Section 28 To	waship 31N	Range	16W . NMPH	м,	San Juan		County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND !	NATURAL GA	AS				_		
	Nome of Authorized Transporter of CII (X) or Condensate  Shell Pipeline Company  Address (Give address to which approved copy of this form is to be sent)  Box 940, Bloomfield, NM 87413									
	Name of Authorized Transporter of Car		Dry Gas	Address (Give address			form is to b	e sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. To	wp.   Pge.   16W	ls gas actually connec	ied? Whe	ח				
ıv	If this production is commingled with that from any other lease or pool, give commingling order number:									
	Designate Type of Completic	on - (X) Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Restv.	DIII, Restv.		
	Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Ions (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top O!l/Gas Pay		Tubing Depth				
	Perforations .				Depth Casing Shoe					
	TUBING, CASING, AND			CEMENTING RECORD						
	HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
							<del></del>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of tital volume of load oil and must be equal to or exceed top al able for this depth or be for full 14 hours)							sed top allow-		
•	Oll, WELL and Jordan Date of Test  Date First New Oil Run To Tanks Date of Test		Producing Mothed (Flow, pump, gas lift, etc.)							
	Length of Tost	Tubing Precause	Tubing Pressure		Casing Pressure		Choke Syz			
	Actual Prod. During Test	Oil-Bbla.		Water-Bbls.		Gas - NCA	AR 12 1	979 J		
1		<u> </u>				1 1	'VK COL!	3		
	GAS WELL Actual Fred. Tost-MCF/D	Longth of Test		Phle. Condensate/MMCP		Gravity of Codensale				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut	-(n)	Casing Pressure (Shu	-in)	Choke Sire				
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  ARREOVED MAR 1 2 1979							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		Original Signed by A. R. Kendrick							
	shove is true and complete to the	best of my knowled;	ge and belief.	BY	PERVISOR I					
				TITLE SUPERITION This form is to be filed in compliance with RULE 1104.						
	(Signoture)			If this is a recenst for allowable for a newly drilled or despend						
	Accounting Supervisor		gi, gagaragi kalaga akan akan kalaga sara da da	tests taken on the	well in accord	lance with MU	LE III.			
	(Tu	le)		able on new and in	ompleted wel	1.				

March 9, 1979 (Date)

Fill out only lections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forma C-104 must be filed for each pool in multiple completed wells.