District 1

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

PO Box 2088, S	Santa Fe, NM			LOWAR	DI 12 ANI	ID ALIT	TJ CD	17 ATION	TO TO AN	CDAD'	т		
<u>I.</u>					LE AIN	DAUI	HOK	IZATION	TO TRANS	² OGRID			
Operator Name and Address Convect Energy Corporation (Eff.							ective 1/1/95)			005207			
Convest Energy Corporation (Eff											son for Filing Code		
				700						СН			
Houston, TX 77057 4 API Number 5 Pool N													
						eshoe Gallup				32870			
⁷ Property Code						8 Property Name					9 Well Number		
1	656	1 3	: 	Horseshoe Gallup Unit					166				
II. 10	Surface	Location											
UL or lot no.	Section			Feet from	eet from the North/South Line		Feet from the	East/We	East/West Line County				
М	28	31N	16W		3	330 South		South	4430	East		San Juan	
11	¹ Bottom Hole Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/	South Line	Feet from the	East/We	est Line	County	
			1										
12 Lse Code			nod Code 14 Gas Connecti		on Date 15 C-129		Permit Number 16		⁶ C-129 Effective	29 Effective Date 17 C-129		9 Expiration Date	
υ		Р		N/A	N/A								
III. Oil a	and Gas	Transport	ers										
18 Transporter			¹⁹ Transporter Na	me		20 POD		21 O/G	2		LSTR Loc	ation	
OGRID			and Address							and Description			
008471		Gary-Williams Energy Corporation				25860°	2586010 O			9 31N 1	6W tral Batte	env #1\	
		P.O. Box 19 Bloomfield,							riogo	D (Celli	liai Dalle	ay # 1 /	
	-1-2												
							de de la company						
												APPENDIX SAN	
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												8	
	duced W	ater			·-								
23	³ POD							Location and Des	-				
	86050					02 301	N 16W	/ HSGU	Water POD				
	- _	tion Data		27 TD	7 TD 28 PBTI			BTD 29 Perforations					
2:	⁵ Spud Date		²⁶ Read	ly Date		27 TD 20			- PBID	PRID PETIOTRIONS			
20			31 Contract Traction Signs			32 Depth			th Cat		33 Sack	33 Sacks Cement	
30 Hole Size			31 Casing & Tubing Size		omg Size	32 Depi		1501		See			
			 				 						
			-				╁—			+			
				· · · · · · · · · · · · · · · · · · ·			<u> </u>						
	Il Test D			24 -		1 -	7		38		30	Con Drawers	
34 Date I	New Oil	³⁵ Gas	Delivery Date	³⁶ Test l	Date	3	⁷ Test L	ength	38 Tbg. Pre	essure	39	Csg. Pressure	
40			A1				42		44 AC	NP	15	Test Method	
⁴⁰ Choke Size			⁴¹ Oil		42 Water		43 Gas		A.	J r		1 est Meinod	
14		<u> </u>		<u> </u>		_							
· ·	•		onservation Divis					OII	CONICED	(/ ATI/	יות ואר	VISION	
with and that the information given above is true and complete to the best of my							OIL CONSERVATION DIVISION						
knowledge and belief. Signature: Diarrna K. Jairhurst						Аррг	Approved by:						
D'A IV							SUPERVISOR DISTRICT #3						
Dianna K. Fairnurst							Approval Date:						
Consulting Engineer							JAN 3 1 1995						
Date:	A	-	1	(713)780									
Date:	01/16/9		CDID	3 C.4									
47 If this is a cl	hange of opera	tor fill in the O	GRID number an	d name of the p	revious oper	rator		DID 0040	44				
47 If this is a cl	hange of opera	otor fill in the O	Company	d name of the p	revious oper			GRID 0240	41	Title		Date	
47 If this is a cl	hange of opera e Point C Previous Op	ntor fill in the Operating	Company	d name of the p	·		ed Name	!	41 eering Tech	Title		Date 01/16/95	