## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

PO Box 2088, Santa Fe, NM 87504-2088   I.   REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT   Operator Name and Address   2 OGRID Number	1000 Rio Brazo	s Rd., Azteo	, NM 87410		Santa	Fe, NM						J copius		
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT   Opening to Authorize   Opening   Openin	District IV											AMENDED REPORT		
Control Resources, Inc.   Central Resources, Inc.   Ceffective 771/95)   3   3   3   3   3   3   3   3   3	PO Box 2088, 5	Santa Fe, NN				DIE ANIEN	A I ITT	UADI7'A'	י וארעדי	TO TO ANO	срорт			
Central Resources, Inc. 2800 Mellon Center, 1775 Sherman Street Denvey, Co 80203  1 An Whater Denvey, Co 80203  2 An Whater Denvey, Co 80203  2 An Whater Denvey, Co 80203  3 And Denvey, Co 80203  3 And Denvey, Co 80203  3 And Denvey, Co 80203  4 An Whater Denvey, Co 80203  4														
Denver, CO 80203  **ART Number* 30.045-10278  **Production Callup**  **Production Callup**  **Production Callup**  **Production**  **Invalidation**  **Production**  **Invalidation**  **Invalid								active 7/1/95)						
Denvetr, CO 80203  *API Name 30-045-10278  **Instance Location  II. **O Surface Location  III. **O Sur	- ,													
Project Content   Project Co	ľ			, , , , ,	oman onco	•								
Property Name   Property Name   Property Name   Property Name   Property Name		00200			<sup>5</sup> Pool	Name								
10   Surface Location   Horseshoe Gallup Unit   166	30-045-	10278									32870			
II. 10 Surface Location  Use of ten Section Township Jazage Lief like Pool from the North-South Lines Pool from the North-Sout	<sup>7</sup> Proper	ty Code	. A A								9 Well Number			
Lit of the Section   Sec		174	190	Horseshoe Gallup Unit							1	66		
M 28 31N 16W 330 South 4430 East San Jusin  1 Bottom Hole Location  11 Bottom Hole Location  12 Let Cade 17 Producing Metabol Code 1 Common Producing Date 1 Common Producing Metabol Code 1	II. 10	Surface	Location											
Table   Description   Township   Reage   Lot lish   Perform the   North-South Liss   Perform the   Gast-West Line   Cossey	UL or lot no.	Section	Township	Range Lot Idn Feet from		Feet from the	e North/South Line		Feet from the	East/West Lin	e County			
Composition	L		31N	16	16W 33			South		4430	East San Juan			
13 Law Code   13 Producing Method Code   14 Clas Connection Date   15 Cl 129 Permit Number   16 Cl 129 Effective Date   17 Cl 125 Equitation Date   18 Transporter Strate Plant   19 Transporter Strate   19 Transporter Strategy   19 Transport	Bottom Hole Excation													
UII. Oil and Gas Transporters  19 Transporter  10 Transporter  10 Transporter  10 Transporter  10 Security of Transporter  11 Transporter  12 POD ULSTR Location  13 POD 23 ONG  14 POD ULSTR Location  15 POD 29 SIN 1979  16 SIANT REFIVING CIMPAN  17 POD ULSTR Location  18 POD US 23 SIN 1979  19 POD US 23 SIN 1979  10 POD ULSTR Location  10 DOS 23 NI NOW  10 DOS 21 NI NOW  10 POD ULSTR Location  10 DOS 23 NI NOW  10 POD ULSTR Location  10 DOS 23 NI NOW  10 DOS 21 NI NOW  21 POD ULSTR Location  10 DOS 23 NI NOW  10 DOS 21 NI N	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		North/South L	ine	Feet from the	East/West Lin	e County		
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If Transporter   If If Transporter   If		<u> </u>			N/A						L			
OGED  OR Address  Meridan, Olin.  P.O. Box 4269 Farmington, NM 87459  SCOTTS DALE, AZ 85 267  IV. Produced Water  P.O. Box 4269  SCOTTS DALE, AZ 85 267  JUL 3 1 37  POD ULSTR Location and Description  DISTIC. 8  IV. Well Completion Data  35 Speal Date  36 Ready Date  37 Tot  38 PBTD  39 Perforations  Well Completion Data  30 Hole Size  31 Casing & Tabing Size  32 Depth Set  33 Sacks Comest  VI. Well Test Data  34 Date New Oil  35 Gas Delivery Date  36 Test Date  41 Oil  42 Water  43 Date New Oil  43 Dear New Oil  44 Date New Oil  45 Test Method  OIL CONSERVATION DIVISION  Approved by:  Suppervision Plann K Fairhurst  Date Off 11/95  Plane:  OGN11/95  Plane:  OGN11/95  Plane:  OGN11/95  Plane:  OGN11/95  Provises Operator Signature  Nincel Name:  Date Off Office Signature  Nincel Name:  Date OGN11/95  Provises Operator Signature  Nincel Name:  Date Office Signature  Date Office Signature  Nincel Name:  Date Office Signature  Nincel Name:  Date Office Signature  Date Office Sign		and Gas				T 2	00 DOD		21 0/6	1 2	2 DOD 111 870	Location		
Ot Color Size    Other Completion Data   State   State									21 O/G					
P. O. Sov 7889 Farmington, NM 87499  SCOTTS DALE, AZ 85267  IV Produced Water  20 POD 124 POD ULSTR Location and Description 2586050  1 02 30N 16W HSGU Water POD  V Well Completion Data  20 Ready Date  20 Ready Date  21 Ready Date  22 Ready Date  23 Sped Date  24 Ready Date  25 Ready Date  26 Ready Date  27 TD  27 POT ULSTR Location and Description 29 Perforations  30 Hole Size  31 Casting & Tabling Size  32 Depth Set  33 Sacks Cement  40 Choke Size  41 Oil  45 Test Date  46 Choke Size  41 Oil  47 Water  48 Levely certify that the rate of the Oil Conservation Division have been compiled with and that the information given above in true and complete to the best of my knowledge and bettef.  Segarater: Segarater:  Dianna K Faithfurst  Table:  Consulting Engineer  Approved by:  Table:  Consulting Engineer  Approved by:  Approved by:  Table:  Consulting Engineer  Table:  Consulting Engineer  Approved by:  Table:  Table:  Consulting Engineer  Approved by:  Table:  Table:  Consulting Engineer  Approved by:  Table:  Date Previous Operation Signature  Nisted Name  Title:  Date Date  Table:  Date Date			Maria 0	1.1	<del></del>		259601		0	IIM 2				
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