Form 9-331 b (April 1952)				
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(SUBMIT IN TRIPLICATE)

UNITED STATES				
DEPARTMENT OF THE INTERIOR				
GEOLOGICAL SURVEY				

dian A	Mountain	Tribal
	. 14-20-6	

-30	GEOLOGICAL SURVEY	Lease No.	
X		·	
	OFFICE AND DEPO	RTS ON WELLSEGE VE	
SUNDRY N	OTICES AND REF		
	SUBSEQUENT F	REPORT OF WATER SHUT-OFF NOV 19 959	
NOTICE OF INTENTION TO DRILL		PERORT OF SHOOTING OR ACIDIZING 11-11-11-11-11-11-11-11-11-11-11-11	
NOTICE OF INTENTION TO CHANGE PLA	SUBSEQUENT F	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO TEST WATER NOTICE OF INTENTION TO REDRILL OR	REPAIR WELL SUBSEQUENT F	CHESCOLINI REPORT OF REDRILLING OR REPAIR S GEOLUGICAL STATES	
NOTICE OF INTENTION TO REDRICE ON A	SUBSEQUENT	KEPOKI OF THE PROPERTY AND THE PROPERTY OF THE	
NOTICE OF INTENTION TO PULL OR AL		RY WELL HISTORY.	
NOTICE OF INTENTION TO ABANDON W	VELL		
NOTICE OF INTENTION TO VEHICLE		OR OTHER DATA)	
(INDICATE	E ABOVE BY CHECK MARK NATURE OF REPORT	, NOTICE, OR OTHER PARTY	
		Nov. 17 , 19 59	
9	αħ	(E) 1: - of one 30	
Tribal	ated 1650 ft. from (c) line an	ad 660 ft. from $\{F_{W}\}$ line of sec. 30	
Well No. 5 is loc	ated III	NMPM	
NE SE Sec. 30	31H 14H	(Meridian)	
(¼ Sec. and Sec. No.)	(Twp.) (Range)	New Maxico	
Verde-Gallup	(County or Subdivision)	(State or Territory)	
(Field)			
	a shave see level is 5524	_ ft.	
The elevation of the derrick	floor above sea level is 5524		
		DK .	
	Lighter ands; show sizes, weights, and le	engths of proposed casings; indicate mudding jobs, cement- proposed work) Induction log to 4472 and Drift	
(State names of and expected depths	ing points, and all other important p	a total les to 44721 and Drift	
	PA YEARINA DEED MANAGE COLOR	TER CTAC JAL BULLE	
Log to 44/2	K.B. 14 from K.B. to gr	ound level. Show 1.33'. Float 1.50', Comented 1st stage w/50 sx. Poundx, 25 Comented 1st stage w/50 sx. Poundx, 25	
D. T. Tool 1.91 De			
Cal & 20# Gileonite			
down 8 p.m. 10-30-59	WOC 48 hours. Rain to	in O.D. flush joint liner set from	
	Ram 5 125. 104+10" - 4	B 4 10 mm 11-6-27	
		TEAST RELEASED ALE	
1181-1665 W/4 - 6"	whate was true live ever	**** ** ** ** *** **** **** *** **** ****	
4481-46651 W/4 - 6"	elots per 1006 1700 000 1	sand 20-40, Breakdown 1500 psi to 1500	
11-12-59: FEE W/2	slots per root from 50,000 (),000 gal, cil & 50,000 ()	sand 20-40, Breakdown 1500 psi to 1550 nimm treating pressure 1500 psi. In-	
psi. Maximum treats	slots per 1000 150,000/ 0,000 gal. oil & 50,000/ ing pressure 1800 pai, Mi P.M. Flushed w/130 bbls	sand 20-40, Breakdown 1500 psi to 1520 nimum treating pressure 1500 psi. In- oil, over flush 20 bbls. Pressure	
pai. Maximum treats jection rate 43.8 B	slots per root 1.50,000% (),000 gal, cil & 50,000% () ing pressure 1800 psi, Min P.M. Finshed w/130 bbls at-in, 250%. Ran 148 jts	sand 20-40, Breakdown 1500 psi to 1550 nimm treating pressure 1500 psi. In- oil, over flush 20 bbls. Pressure 4491.55 of 2" OlD. EUE Srd 4.7# J-55	
pai. Maximum treats jection rate 43.8 B	slots per root 1.50,000% (),000 gal, cil & 50,000% () ing pressure 1800 psi, Min P.M. Finshed w/130 bbls at-in, 250%. Ran 148 jts	sand 20-40, Breakdown 1500 psi to 1550 nimm treating pressure 1500 psi. In- oil, over flush 20 bbls. Pressure 4491.55 of 2" OlD. EUE Srd 4.7# J-55	
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psi. Maximum treats jection rate 43.8 Be after 15 minutes sh smls. tbg., 1 - 3.2 I understand that this plan of w	slots per root 1: 4 50,000 f 0,000 gal. cil & 50,000 f ing pressure 1800 psi, Min P.M. Finshed w/130 bbls nt-in, 250f. Ran 148 jts 21 perf. nipple, 1 - 1.13 rock must receive approval in writing by the	sand 20-40, Breakdown 1500 psi to 1550 nimms treating pressure 1500 psi. Incident treating pressure 1500 psi to 1500 psi. Incident treating pressure 1500 psi to 1500 psi treating pressure 1500 psi to 1500 p	
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psi. Maximum treats jection rate 43.8 B. after 15 minutes sh smls. tbg., 1 - 3.22 I understand that this plan of w Company Three Address P. O. Box	slots per 1000 1.50,000% of 0,000 gal. oil & 50,000% of lng pressure 1800 psi, Min.P.M. Finshed w/130 bbls at-in, 250%. Ran 148 jts. 21 perf. nipple, 1 - 1.13 rock must receive approval in writing by the es States Hatural Gas Com.	sand 20-40, Breakdown 1500 psi to 1520 nimm treating pressure 1500 psi. In- oil, over flush 20 bbls. Pressure 4491.55° of 2" OID. EUE 8rd 4.7" J-55 seating nipple, eat Geological Survey before operations may be continue. NOV 2 0 1959 By Original Signed By John Calving M.	
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| No. | 100 - 5/8" x 25" plain rods - 25009
| 20 - 3/4" x 25" plain rods - 10009
| 36 - 3/4" x 25" sorraper rods | 9501 | 1 - 3/4" x 6" pony rods | 12" | 1 - 3/4" x 6" pony rods | 12" | 1 - 3/4" x 2" pony rods | 12" | 1 - 3/4" x 2" pony rods | 12" | 1 - 3/4" x 2" pony rods | 12" | 1 - 3/4" x 2" pony rods | 12" | 1 - 3/4" x 2" pony rods | 12" | 1 - 3/4" x 2" pony rods | 12" | 1 - 3/4" x 2" pony rods | 12" | 1 - 3/4" x 2" pony rods | 12" | 1 - 3/4" x 2" pony rods | 12" | 1 - 3/4" x 2" pony rods | 12" | 1 - 3/4" x 2" pony rods | 12" | 12" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13" | 13
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11-14-59. Set pumping unit and started well to pumping load oil @ 6:15 p.m.
11-14-59. 42" stroker, il strokes per minute.
1380 bbls load oil to recover.