

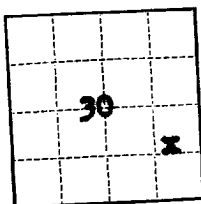
(SUBMIT IN TRIPLICATE)

Indian Agency

Ute Mountain Tribal

Allottee

Lease No. 14-20-604-84

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 5 is located 1650 ft. from [M] line and 660 ft. from [E] line of sec. 30

NE SE Sec. 30 31N 14W NMPM

($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Verde-Callup San Juan New Mexico

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5524 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 7-7/8" hole to 4510'. Ran Welox E.S. Induction log to 4472' and Drift Log to 4472'. Ran 140 jts. 4488.24' of 5 1/2" O.D. 8rd 14# R-2, J-55 ST&C J&L smls. csg. set @ 4506.98'. K.B. 14' from K.B. to ground level. Show 1.33'. Float 1.50'. D.V. Tool 1.91'. D.V. tool set @ 3760.19'. Cemented 1st stage w/50 sz. Pozmix, 2% Gel & 20# Gilsomite per sack. Cemented 2nd stage w/100 sz. Pozmix, 2% Gel. Plug down 8 p.m. 10-30-59. WOC 48 hours. Ran temp. survey Top cement 3315'. Drilled 4-3/4" hole to 4665'. Ran 5 jts. 184.16' - 4 1/2" O.D. flush joint liner set from 4481-4665' w/4 - 6" slots per foot from 4665-4565'. Released rig 10 a.m. 11-4-59. 11-12-59: Frac w/50,000 gal. oil & 50,000# sand 20-40, Breakdown 1500 psi to 1350 psi. Maximum treating pressure 1800 psi, Minimum treating pressure 1500 psi. Injection rate 43.8 B.P.M. Flushed w/190 bbls oil, over flush 20 bbls. Pressure after 15 minutes shut-in, 250#. Ran 148 jts. 4491.55' of 2" O.D. EUE 8rd 4.7# J-55 smls. tbgs., 1 - 3.22' perf. nipple, 1 - 1.13' seating nipple, set @ 4495.90'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be carried out.

Company Three States Natural Gas CompanyAddress P. O. Box 67Farmington, New MexicoBy Original Signed By John C. ConditTitle Assistant District Supt.

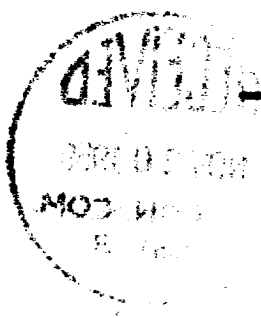
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DIST. 3

Sealing nipple set @ 469.35

Ran 100	- 5/8" x 25'	plain rods	- 2500'
"	40	- 3/4" x 25'	plain rods
"	38	- 3/4" x 25'	plain rods
"	1	- 3/4" x 6'	scupper rods
"	3	- 3/4" x 4'	pony rods
"	2	- 3/4" x 2'	pony rods
"	1	- 1 1/8" Axelson Pump	
"	1	- 1-1/8" Polish rod.	

4672'



11-14-59. Set pumping unit and started well to pumping Load oil @ 6:15 p.m.
 11-14-59. 42" stroke, 11 strokes per minute.
 1380 bbls Load oil to recover.