NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Petro-Atlas, Inc. (Company of Operator) M. Sec. 27. T31M, R. 16W, NMPM., Horseshoe (Lease) Please indicate location: D C B A PRODUCING INTERVAL - Perforations 1462 1470, 1474 1482, and Open Hole Casing Shoe 152 OIL WELL TEST - Natural Prod. Test: bbls.oil, casing Shoe 152 OIL WELL TEST - Natural Prod. Test: MCF/Day: Hours flow Method of Testing: McF/Day: Hours flow Method of Testing: McF/Day: Hours flow Sand) 1070 bbl. cruide of materials used Sand) 1070 bbl. cruide of materials used Sand) 1070 bbl. cruide of 1100 0000 Casing Press. Press. Oil run to tanks Jun Gil Transporter El Paso Natural Gas Processory Remarks:	Gallup Poor Poor Poor Poor Poor Poor Poor Poo
County. Date Spudded61259	ng Completed 61559 7' PRID 1514' Gallup 1488-1404 Depth Tubing 1470'
Please indicate location: D C B A PRODUCING INTERVAL - Perforations 1462-1470, 1474-1482 and Depth Casing Shoe 152 L K J I Natural Prod. Test: bbls.cil, bbls wat Test After Acid or Fracture Treatment (after recovery of load oil used): 106 bbls.cil, cbls water in GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flow Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Size Feet Sax Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used sand): 1070 bbl crude oil 100 000. Casing Tubing Press. cil run to tanks Jun Gil Transporter R1 Paso Natural Gas Program Gas Transpo	71 PRID 15141 Gallup 1488-1404 Depth Tubing 14701
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Gas Transporter	such as acid, water, cil, and ball sand & 200 rubber 30, 1959
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I hereby certify that the information given above is true and complete to the best of my pproved	knovledge. CON. CCM.
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Send Communication of the control of	
NamePetro-Atlas, Address729E Main	ons regarding well to:

OIL CONSERVATION COMMISSION			
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