

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colo. 810 October 13, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Government Lea, Well No. 1-30, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 30, T. 31N, R. 12W, NMPM., Undesignated Dakota Pool
Unit Letter

San Juan

Rework Countv. Date Spudded 9/24/59 Date Drilling Completed 10/12/59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5919 K. B. Total Depth 6825 PBTD 6808
Top Oil/Gas Pay 6723 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6723-6751, 6755-6750, 6784-6807

Open Hole Depth Casing Shoe 6824 Depth Tubing 6638

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4	173	150
7"	4999	150
5 1/2"	4493 6824	120

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,000 MCF/Day; Hours flowed 6

Choke Size 2" Method of Testing: Pilot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# sand, 71,000 gal. water

Casing Press. 2030 Tubing Press. 2030 Shut in for connection

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks: This well was previously a Blanco Mesa Verde producer. Mesa Verde has been cemented off - well is now recompleted as Dakota.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved OCT 16 1959, 19 Consolidated Oil & Gas, Inc.
(Company or Operator)

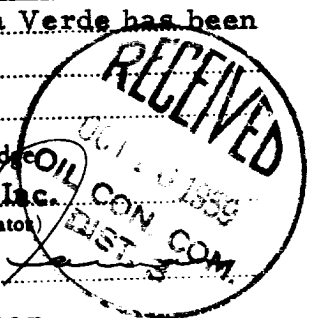
OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. #3

By: George E. Farmar
(Signature)
Title Production Manager
Send Communications regarding well to:

Name Mr. George E. Farmar
Production Manager
Address B-312 - 1740 Broadway



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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