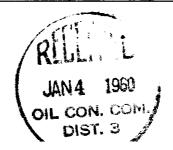
Initial Rest

NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

PoolUnde	esignated		Formati	on Dakota		_CountyS	an Juan	
Purchasing P	ipeline Southe	rn Union (as Co.		.Date Test F			
Operator COI	NSOLIDATED OIL	. & GAS	I AGSA	GOVT. LEA		Well N	2 1	
Unit_K	Sec30	т., 3	BIN Pro	W Day Zone	E 672	3 T	o6807	
								6639
_	7 & 5½ WT.2							
	rough: Casing							
Date of Flow	Test: From 11/	8/59	ro 11/16/	59 ★ Date S.I.P. M	leasured	11/23/59		····
Meter Run Si	ze4.	(Orifice Size_	1-5/8"	Type Chart_	Std	Type Tops.	Flange
			OBSE	RVED DATĀ				
Flowing casing	g pressure (Dwt)	442			_psig + 12 =	454 407	pa	ia (a)
Flowing tubing	pressure (Dwt)	395	 		_psig + 12 = _		ps	ia (b)
Flowing meter	pressure (Dwt)	391		···	_psig + 12 = _	403	ps	ia (c)
	pressure (meter read	00 E	measurement to	ıken:		407		
Normal cha	rt reading	395			_psig + 12 =_	407	ps	ia (d)
	chart reading () ² x spri			=_=	-4	•	ia (d)
	- (d) or (d) - (c)		±		=_		ps	i (e)
-	Flowing column to m				_	4		(4)
	ow through tubing: (a				=-		ps	i (f)
	rage static meter pre irt average reading_				neig + 12 =	432	ps	sia (g)
Square root	t chart average reading	na (2 x sp. const.		_psig		ps	
Corrected a	seven day avge, mete	r press. (pr) (d)) + (e)		=	428	ps	, -,
$P_{\bullet} = (h) + (f)$	even day avgo, moto	. pro (pI) (g)	, . (-)		=_	432	•	ia (i)
	ng shut-in pressure (1	Owt) 1	734		_psig + 12 =_	1746	•	sia (j)
	ng shut-in pressure (I		734		_psig + 12 =_		•	sia (k)
	whichever well flow				_, .,	1746	•	sia (l)
Flowing Temp			72 •F-	+ 4 60	= _	532	 	Abs (m
P _d = ½ P _c = ½					= .	873	ps	sia (n)
Q = 133 (integrate			<u>(c)</u> =2	ALCULATION 0.07486 =	,7720	=1	.330	MCF/dα
		D	ELIVERABIL	ITY CALCULATI	ON	·		
_ 133	ιο <u>Γ</u> (P2-P2=	2286387	n 0.803 ⁿ		113	30	
D = Q	 }	- 1 -	2846016			- =	М	CF/da.
	Ц	Pć-P %/= —	2040010					
SUMM	MARY							
Pc =	1746		psia	Company	CONSOLID	ATED OF	& GAS, I	NC.
Q =	1330		Mcf/day	Ву	سعيد	Ze C.	1 Fee	-a
Pw=	450		psia	Title F	roduction	Manager		
Pd =	<u>873</u>		psia	Witnessed b	у			
D =	1130		Mcf/day	Company				
 This is date 	of completion test.							
Meter error c	correction factor							
	<u> </u>	REM		CTION CALCULAT				
GL	(1-e ⁻⁸)	(F _c Q)2	(F	$(cQ)^2$ $(l-e^{-s})$		Pt ²	P.2+R2	P _w
		1 (1 24)2		R2	(Co	lumn i)		· w
1.64.7	0 297	5/. 6	15	7	186 6	2/4	202 3	450





| Company | Comp

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22.1. 22.1.22 years (2.1.2) (2.1.2) (2.1.2)

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