## OH CONTRACTOR DIVERSE

. . . . DANTA FL, MLW MA COLOR OF STREET AND OFFICE

INAMSPORTER OIL
OAS

DEFRATOR
PRORATION OFFICE

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Consolidated Oil &	Gas, Inc.			<del></del>		
-	rmington, New Mexico	87401				
leason(s) for liling (Check proper box)		Other (Please	cesplain)			
lee Well	Change in Transporter of:		_			
Recompletion	Oil Dry Ga Casinahead Gas Conden	[평]				
change of ownership give name	Caminghead Gam Conden	300 (3)				
nd address of previous owner						
ESCRIPTION OF WELL AND I	EASF. Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.	
Lea 1 Basin Dakota			•			
Location .			<del></del>	.,		
Unit Letter K : 160		• and	FeetFrom T			
Line of Section 30 Tow	mship 31N Range	12W , NMPL	t, Sall t		County	
FSIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S				
Name of Authorized Transporter of Oil	Address (Give address	Address (Give address to which approved copy of this form is to be sent)				
Giant Refinery	P.O. Box 256, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Cas	P.O. Box 1899, Bloomfield, N.M. 87413					
Southern Union Gat	Is gas actually connected? When					
If well produces oil or liquids, give location of tanks.    Value   Va						
I this production is commingled wit	h that from any other lease or pool,	give commingling orde	r number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back S	ame Resiv. Diff. Resiv.	
Designate Type of Completio	,, <u>l</u>	<u> </u>	_1	1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
Perforations				Depth Casing Sho		
Petitorialiana				1		
	TUBING, CASING, AND	ì		7	VE CENENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	- SACI	KS CEMENT	
				+		
	<u> </u>	<u> </u>		_i		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of socal vol rpth or be for full 24 hou	ume of load cil	and must be equa	al to or exceed top allow-	
DIL WELL Doie First New Oil Run To Tonks	Date of Test	Producing Method (Flo		st, etc.)		
Length of Test	Tubing Pressur●	Cosing Presews		Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	0	Go - MCF		
Weight Mon Saime			\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	A		
			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	<b>\</b>		
JAS HELL Actual Prod. Tool-MCF/D	Length of Test	Bbl . Cond on die Act.	CF_S	Chote Sixe		
Astual Prod. 1001-MC17D		1/4	\$ 5 5 S			
Testing Method (picot, back pr.)	Tubing Presewe (Shat-in)	Coaing Pressure Shu	t-100	Choke Sixe		
		Oll	CONSERVA	_l TION DIVISION		
CERTIFICATE OF COMPLIAN	CE ,	11	JUNZ		J. •	
hereby certify that the rules and	regulations of the Oli Conservation	11			, 19	
Division have been complled with and that the information given bave is true and complete to the best of my knowledge and belief.		BY Original				
basse in time and complete	TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3					
This form is to be filed in compliance with RULE 1104.					th RULE 1104.	
	11		raide for a rev	all drilled or deepened		
- Affile Bur	well, this form me	ist to secompi e well in seco	ented by a tri- ordance with a	JLE III.		
Production & Dril	lling Superintendent	All sections ship on new and	A 13.36 1 905 8	outle (Medica	d completely for ellow	
Sunc C.	ab) -1082	1 ill out als	ite ti i la	: ::::::::::::::::::::::::::::::::::::	Contanger of owner Congression	
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