Form	9-331
(May	19631

16.

TEST WATER SHUT-OFF

FRACTURE TREAT

DEP

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SCRIAL NO.

San Juan

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

SUBSEQUENT REPORT OF:

New Mexico

UNITED STATES PARTMENT OF THE INTERIOR	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	
		1.

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		1891
		UTE MOUNTAIN TRIBAL
OIL GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR BENSON-MONTIN-GREER	DRILLING CORP.	8. FARM OR LEASE NAME UTE MOUNTAIN TRIBAL
3. ADDRESS OF OPERATOR 221 Petroleum Center	Building, Farmington NM 87401	9. WELL NO.
 LOCATION OF WELL (Report location clea See also space 17 below.) At surface 	Verde Gallup	
1720' FSL, 570' FWL,	Sec. 28, T-31N, R-14W, NMPM	11. SEC., T., R., M., OR BLK, AND SURVEY OR ABEA Sec. 28, T-31N, R-14W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ET, GR, etc.)	12. COUNTY OR PARISH 13. STATE

ABANDON* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (Nore: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5587 RKB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Perforated from 4370! to 4380! with 1 jet perforation per foot. 3-26-76 Perforated 4½" casing above top of liner with 1 TDP jet at the following depths: 4224.5', 4222', 4219.5', 4217', 4214.5', 4212', 4209.5', 4207', 4204.5', 4202', 4199.5', 4197', 4987', 4184.5', 4182'. Ran Baker Model D perforation washer tool with collar Straddled each perforation in upper zone and acidized with 100 gallons per perforation, with breakdown pressures ranging from 3000# to 200#. Had communication between perforations in main zone. Total acid used 1,500 gallons.

TITLE . (This space for Federal or State office use) APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

*See Instructions on Reverse Side