

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

1891

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
BENSON-MONTIN-GREER DRILLING CORP.
3. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1720' FSL, 570' FWL, Sec. 28, T-31N, R-14W, NMPM

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE MOUNTAIN TRIBAL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE MOUNTAIN TRIBAL 1891

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Verde, Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-31N, R-14W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, GR, etc.)

5587' RKB

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4- 3-76 Ran Baker top drillable bridge plug on Blue Jet wire line. Model R packer set at 4235'. Rigged up to rerun 3 1/2" EUE tubing frac string and Model R and Model AR-1 Baker packers. Set packers at 4128' and 3850'. Sand-oil fraced with YFGO frac fluid consisting of 8 gallons J-255 gelling agent per 1,000 gallons diesel; 1 1/4 gallons J-247 activator per 1,000 gallons diesel; 20# J-84 fluid loss additive per 1,000 gallons diesel in first 800 barrels frac fluid, 30# J-270 breaker per 1,000 gallons diesel throughout job. Used 25,000# 100-mesh sand, 69,000# 20/40 sand, 69,000# 10/20 sand. No apparent breakdown pressure. Average treating pressure 2900#. Average injection rate 30 barrels per minute. Inst. shut-down pressure 600#, 2-min. SIP 495#. Used 1,671 barrels diesel oil.

APR 30 1976

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side