NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE		1		
FILE		1		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		
PRORATION OFFICE				

VI.

	SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
	IRANSPORTER OIL / GAS / OPERATOR	-					
1.	PRORATION OFFICE						
	Supron Energy Corporation						
	Address						
	P. U. Box 808, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please exploit)						
	New Well Change in Transporter of:						
	Recompletion	Oil Dry Go	=	of Operator			
	Change in Ownership	Casinghead Gas Conde	ensate				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND						
	Federal "A"	Well No. Pool Name, Including F Basin Dakota	=	Lease No. SF078464			
	Location K 1600) South					
	Unit (elter	Feet From The Lir	ne and 1740 Feet From	The West			
	Line of Section 25	wnship 31 North Range 1	3 West , NMPM, San Ju	an County			
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of Oil Plateau, Inc.	or Condensate	Address (Give address to which appro-	- 1			
	Name of Authorized Transporter of Car		Farmington, New Mexic	O 8/407 Ped sopy of this form is to be sent)			
	Southern Union G	athering Company	Dallas, TexasAttn:	Mr. R. J. McCrary			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en			
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff, Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay				
	The second part, the first of the second	regine of Producting Committee	Tep On/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-						
	OII. WEIL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	CAS III T			·			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
i							
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION				
			APPROVED				
			BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.				
Original Signed By			TITLE				
	Rudy D. Motto		This form is to be filed in compliance with RULE 1104.				
	Rudy D. Motto (Signature)		wall this form must be accompar	able for a newly drilled or deepened hied by a tabulation of the deviation			
	Area Superintendent (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II., III., and VI for changes of owner,				
	July 6, 1977						
	(Dat	(e)	well name or number, or transport	er, or other such change of condition. be filed for each pool in multiply			
		Ì	completed wells.				

and the second