

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 29, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Chimney Rock 15-A SE SE  
Well No. ...., in. .... 1/4. .... 1/4.

Company or Operator

31N

(Loc)

Horseshoe Gallup Ext.

Sec. ....

T. ....

R. ....

NMPM. ....

Pool

Unit Letter

San Juan

County. Date Spudded July 1, 1959

Date Drilling Completed July 4, 1959

Please indicate location:

Elevation 5788 G.L. Total Depth 1586' PBTD

Top Oil/Gas Pay 1423' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

1423'-1454'; 1492'-1510'

Perforations

Open Hole None Depth 1585' Depth 1512'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 135 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke -  
Pumping 14 spm -- 26" stroke.

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  
See Remarks

Casing Tubing Date first new July 27, 1959  
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

None

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	98	125
5-1/2"	1578	50
2-3/8"	1495	-

Remarks: Sandoil fracked perfs. (1492'-1510') w/32,750 gals. oil & 35,000# sand. Flushed w/1550 gals. oil. Sandoil fracked perfs. (1423'-1454') w/29,200 gals. oil & 35,000# sand. Flushed w/1510 gals. oil. Spotted 125 gals. acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 30 1959, 19

El Paso Natural Gas Products Company

(Company or Operator)

By: John J. Stride

(Signature)

Petroleum Engineer

Title: OIL CON. COM.

Send Communications regarding well DIST. 3

Ewell N. Walsh

Name: Box 1565, Farmington, New Mexico

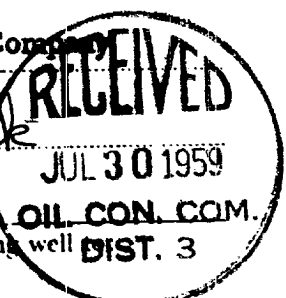
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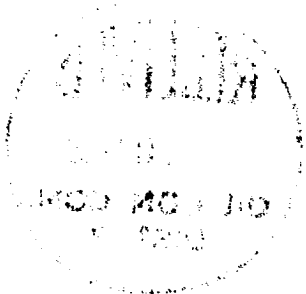
OIL CONSERVATION COMMISSION

By: Original Signed Thomas C. Arnold

Supervisor Dist. # 3

Title:





OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
100,000,000 and 5		
BUREAU		
U. S. G. S.	2	
Transporter	1	
File	1	✓