

A blank 10x10 grid with a small 'x' mark in the bottom right corner.

LOCATE WELL CORRECTLY

RECEIVED
AUG 10 1959
OIL CON. COM.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Navajo Tribal Com.
SERIAL NUMBER 14-20-603-2037
LEASE OR PERMIT TO PROSPECT _____

RECEIVED
AUG 7 1959

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Products Co. Address Box 1565, Farmington, New Mexico
 Lessor or Tract Chimney Rock Field Horseshoe Gullup/ State New Mexico
 Well No. 15-A Sec. 25 T. 31N R. 17W Meridian NMPM County San Juan
 Location 660 ft. N. of S. Line and 640 ft. E. of W. of E. Line of Section 25 Elevation 5794'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title **Petroleum Engineer**

Date **August 5, 1959**

The summary on this page is for the condition of the well at above date.

Commenced drilling	1959	Finished drilling	1959
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Oil or Gas Sands or Bones (Denote gas by G)

No. 1, from 1423 to 1454 No. 4, from _____ to _____
No. 2, from 1455 to 1486 No. 5, from _____ to _____
No. 3, from 1487 to 1518 No. 6, from _____ to _____

No. 3, from _____ to _____

No. 1, from 1903-1910, to 1913-1914, No. 3, from 1914-1915, to 1916-1917

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8"	107'	125	Circulated		
5-1/2"	1585'	50	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material	Size
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See "Well History"				

TOOLS USED

Rotary tools were used from _____ feet to 1507 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

----- July 8 -----, 19- 59	Put to producing ----- July 27 -----, 19- 59
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The production for the first 24 hours was 135 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. 9.1

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1203	1203	Mancos Form. Gy. carb. shale.
1203	1557	354	Gallup Form. Lt. gy. to brn. calc. carb. micaceous glauconitic. Very fn. to med gr. ss. w/irreg. interbedded shale.
1557	1587	30	Sanctus Form. Dk. gy. calc. v/fn. to fn. gy. ss. w/calc. veins, w/irreg. lmbd. dk. gy. sd.
TOPS ARE FROM ELECTRIC LOGS AND RADIOACTIVITY LOGS.			
FROM—	TO—	TOTAL FEET	FORMATION

TOPS ARE FROM ELECTRIC LOGS
AND RADIOACTIVITY LOGS.

