

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming 11-7-58  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. Navajo, Well No. 8, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
B Unit Letter, Sec. 30, T. 31N, R. 16W, NMPM. Huron-Gallup Pool

San Juan County. Date Spudded 10-24-58 Date Drilling Completed 10-31-58  
Elevation 5452 ft Total Depth 2515 PBD 1475

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1320 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1321-1349, 1436-1464  
Open Hole None Depth 2515 Casing Shoe 1510 Depth 1457.09  
Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 131.70 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 12" plunger

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>2 3/8</u>	<u>1457.09</u>	
<u>5 1/2</u>	<u>1510</u>	<u>135</u>
<u>8 5/8</u>	<u>101.50</u>	<u>125</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 11-5-58

Oil Transporter M. Wood Corp.

Gas Transporter \_\_\_\_\_

Remarks: Treated perforations 1436-1464 with 10,000 gals. lease crude and 12,000# sand. Ave. treating pressure 1000# and average injection rate 12 BPM Treated perforations 1321-1349 with 10,000 gals. lease crude plus 12,000# 10/20 sand. Average treating pressure 900# and average injection rate 12 BPM  
When above is true and complete to the best of my knowledge

Approved 11-7-58 NOV 10 1958, 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

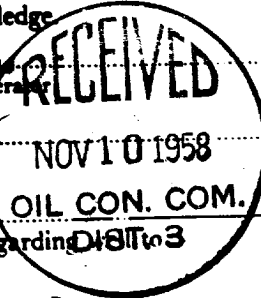
The Atlantic Refining Co.  
(Company or Operator)

By: R. P. Curry (Signature) NOV 10 1958

Title District Clerk OIL CON. COM.  
Send Communications regarding DIST # 3

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming



OIL CONSERVATION COMMISSION		
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