ודעפואדצום	1 84		
	DISTRIBUTION		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS		
OPERATOR		2	
PRORATION OFFICE			
	U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE	U.S.G.5.  LAND OFFICE  TRANSPORTER OIL / GAS  OPERATOR Z  PRORATION OFFICE

1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE  Operator	REQUEST (	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-164 and C-1 Effective 1-1-65 AS			
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company						
	Address 1860 Tincoln St. Suite	1860 Lincoln St., Suite 501, Denver, Colorado 80295					
	eosor (Please explain) Effective 4/1/79						
	New Wejj	Change in Transporter of:  Oli Dry Gas	Assumed name for	formerly			
	Change in Ownership	hange in Ownership Casinghead Gas Condensate Atlantic Richfield Company.					
	If change of ownership give name and address of previous owner						
II.	II. DESCRIPTION OF WELL AND LEASE  Lease Name   Weil No.   Fool Mame, Including Formation   Kind of Lease						
Horseshoe Gallup Unit 53 Horseshoe Gallup State, Federal or Fee Fed. 1							
Location							
Unit Letter 0; 660 Feet From The South Line and 1980 Feet From The East							
Line of Section 30 Township 31N Range 16W , NMPM, San Juan							
III.	DESIGNATION OF TRANSPORTED Name of Authorized Transporter of Oil	ed copy of this form is to be sent)					
	Shell Pipeline Company		Box 940, Bloomfield, NN	1 87413			
	Name of Authorized Transporter of Casing	head Gas 🗍 - or Dry Gas 🦲 -	Address (Give address to which approv	ed copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	nit Sec. Twp. Pge. K 32 31N 16W	Is gas actually connected? Whe	n			
	If this production is commingled with t	hat from any other lease or pool,	give commingling order number:				
IV.	Designate Type of Completion -	(Y)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
		ate Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			7. 01/0 - 5:				
	Elevations (DF, RKB, RT, GR, etc., N	ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	1				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR OIL WELL	and must be equal to or exceed top allow-					
		ate of Test	Producing Method (Flow, pump, gas lif	t, etc.)			
	Length of Test T	ubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test O	(i-Bbls.	Wate: - Bbls.	Gas			
				Klulifi			
	GAS WELL MAR 12 1979						
		ength of Test	Bbls. Condensate/N9MCF	CopulAler Colobbiaco OIM			
	lesting Method (pitot, back pr.) To	ubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Communication have been complied with and that the information given above it true and complete to the best of my knowledge and belief.		APPROVED				
			by A. R. Kendrick				
			TITLE				
	11.11. Cean	w	If this to a request for allowable for a newly drilled or deeper.				
(Signeture) Kaapurit ing Cunervisor			well, this form must be accompanied by a tabulation of the deviation tests taken in the well in accordance with MULE 111.				
	(Thie) (Take) (Ane)		All sections of this form must be filled out completely for allowable on nevand recompleted wells.  Pill our only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditional sections. C-104 must be filed for each pool in multiple.				
		Tenential wells					