DISTRICT II P.O. Drawer DD, Arlesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3004510298 Vantage Point Operating Company Address 5801 E. 41st, suite 1001, Tulsa, Oklahoma 74135 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Oil Recompletion €3 Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator ARCO Oil and Gas Company, P.O. Box 1610, Midland, Texas 79702 a Division of Atlantic Richfield Company

DESCRIPTION OF WELL AND LEASE I amen No. Kind of Les Well No. Pool Name, Including Formation State, Federal or Fee 14-20-603-734 HORSESHOE GALLUP HORSESHOE GALLUP UNIT 53 Location **EAST** SOUTH 660 Foot From The Post Prom The Unit Latter SAN JUAN Township 31N Range 16W County 30 , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) of Authorized Transporter of Oil or Condensate P 0 80X 4289, FARMINGTON, NM 87401 MERIDIAN OIL COMPANY Address (Give address to which approved copy of this form is to be sent) or Dry Gas ____ Name of Authorized Transporter of Casinghead Ges When? Twp Rgs. is gas actually connected? 1 Unit Sec If well produces oil or liquids, 32 | 31N | 16W ive location of tents. įΚ If this conduction is commingled with that from say other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Res'v New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Total Denth PRTD Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, esc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Leagth of Test Tubing Pressure Water - Bbls. MAR 0 4 1991 Actual Prod. During Test Oil - Bbls. OIL CON. DIV. **GAS WELL** Bbis. Condensate/MMCF OUT. 3 Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I berely certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 26 1991 is true and complete to the best of my knowledge and belief. Date Approved _ Worth Z. Zin) a SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

918-664-2100

Deborah L. Greenich

Printed Name

Date

1-19-91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Production Assistant

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

