

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming Dec. 1, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company Navajo, Well No. 12, in S E 1/4 S W 1/4,  
(Company or Operator) (Lease)

N Letter, Sec. 29, T. 31-N, R. 16-W, NMPM, Horseshoe-Gallup Pool

San Juan

Please indicate location GL

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded. 11-21-58 Date Drilling Completed 11-25-58

Elevation 5399 Total Depth 1345 FETD 1311

Top Oil/Gas Pay xx 1157 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1157-1190 (ES) Depth 1285-1295 (ES)

Open Hole None Casing Shoe 1340 Tubing 1295

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 287 bbls. oil, 0 bbls water in 2h 0 min. Size No. Ck. 2" Flowline

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	102	115
5 1/2	1340	130
2-3/8	1295	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing Date first new

Press. Press. oil run to tanks 11-29-58

Cil Transporter McLeod Corporation 364 Petroleum Bldg. Abilene, Tex.

Gas Transporter None

Remarks: Treated perfs. 1285-1295 through csg. w/ 10,900 gal's lease crude containing

12,000 # 10/20 sd. Avg. Csg. Press. 1000#. Avg. Inj. Rate 37 BPM. Treated perfs. 1157-1190

w/ 12,600 gal's lease crude containing 12,000# 10/20 sd. Avg. Csg. press. 1200# Avg. Inj. Rate 37.6 BPM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 30 1958, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

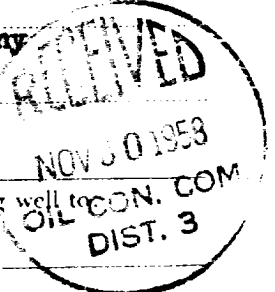
The Atlantic Refining Company

By: L. B. Kelly (Signature)

Title Mr. L. B. Kelly

Name Mr. L. B. Kelly

Address Box 520, Casper, Wyoming



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