DISTRICT.]
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TI	RANSPORT OIL /	AND NATURAL GAS			
rator	1011			Well API No	3004510)300
Vantage Point Opera	ating Comp	any				
5001 7 /1 /	. 1001 T	las Oklahoma	7/135			
5801 E. 41st, suite on(s) for Filing (Check proper box)	2 1001, Tu	Isa, Oktanoma	Other (Please explain)			
Well	_	e in Transporter of:				
-moletina 🗍		Dry Gas				_
	Casinghead Gas			1 T	- 70702	
ange of operator give name ARCO (Oil and Ga	s Company, P.C	D. Box 1610, Midl	and, lexa	<u>s_/9/04</u> _	
DESCRIPTION OF WELL A	ND LEASE	tlantic Richfi		Kind of La		Lance No.
n Name	W.	No. Pool Name, Includia 15 HORSES	NOE GALLUP	State, Fede	ral or Fee 1	4-20-603-73
ORSESHOE GALLUP UNIT		15 1211025				
etion M	660	Foot Proce The	OUTH Line and6	60 Feet F	oon The	EST Line
Unit Letter	. :			SAN JI	IAN	County
Section 29 Township	, 31N	Range 16W	, NMPM,	3/11/3/	<u> </u>	
DESIGNATION OF TRANS	የውረን ይተድወ ጠ	FOIL AND NATE	RAL GAS			
DESIGNATION OF TRAINS ns of Authorized Transporter of Oil	STURIER OF C	onden.cole	1,			
ERIDIAN OIL COMPANY			P D BOX 4289, FARMI Address (Give address to which approved o		NGTON, NM 87401	
ne of Authorized Transporter of Casing	phead Gas 🗀	or Dry Gas	Address (Gine address to win	EN approves co	, , ,, ,	
Maria Arrangia an Camila	Unit Sec.	Twp. Rgs.	is gas actually connected?	When?		<u> </u>
rell produces oil or liquids, location of tanks.	iĸi	32 31M 16H	NO			
COMPLETION DATA	from any other la	ARE OF DOOL, BYE COMMINE	ding order number:			
COMPLETION DATA	Oil	Well Gas Well	New Well Workover	Deepea P	lug Back Same	Res'v Diff Res'v
Designate Type of Completion	- (X)	<u> </u>	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		 B.T.D.	
Le Spudded	Date Compl. Re	ady to Prod.	Total Depth	"	. j. j. j.	
TO THE PER CE WILL	Name of Produc	ine Formation	Top Oil/Gas Pay	T	ubing Depth	
evations (DF, RKB, RT, GR, etc.)	TABLE OF TROOPING				Depth Casing Shoe	
riorations	J			j	epui Casing and	~
		TIC CACRIC AND	CEMENTING RECOR	D '		
	TOB	A TUBING SIZE	DEPTH SET		SACE	(S CEMENT
HOLE SIZE	CASING	74 100/10 0/12				
	_					
TECT DATE AND DEOLE	ST FOR ALL	OWABLE				# 4 1 1
TEST DATA AND REQUE	ST FOR ALL recovery of world	COWABLE rolume of load oil and mu	is be equal to or exceed top all	owable for this d	lepth or be for fi	ill 24 hours.)
IL WELL (Test must be after	ST FOR ALL recovery of total Date of Test	OWABLE volume of load oil and mu	Producing Method (Flow, p	owable for this a somp, gas lift, etc	lepih or be for fi .)	dl 24 hours.)
oate First New Oil Run To Tank	Date of Test	volume of toda ou and ma	Producing Method (Flow, p Casing Pressure	owable for this d wmp, gas lift, etc	lepth or be for fi	ell 24 hours.)
IL WELL (Test must be after	recovery of local	volume of toda ou and ma	Casing Pressure	owable for this a wmp, gas lift, etc	Lepih or be for fi	EIVE
IL WELL (Test must be after nate First New Oil Run To Tank ength of Test	Date of Test	volume of toda ou and ma	Producing Means (***	owable for this a	D'EC	EIAE
IL WELL (Test must be after ute First New Oil Run To Tank ength of Test	Date of Test Tubing Pressur	volume of toda ou and ma	Casing Pressure	owable for this a wrop, gas lift, etc	D'EC	EIVE 4 1991
IL WELL (Test must be after the First New Oil Run To Tank ength of Test tectual Prod. During Test GAS WELL	Date of Test Tubing Pressur Oil - Bbls.	re	Casing Pressure Water - Bbls.	owable for this a	DEC MAR(4 1991 2M. DIV.
IL WELL (Test must be after the First New Oil Run To Tank ength of Test tectual Prod. During Test GAS WELL	Date of Test Tubing Pressur	re	Casing Pressure Water - Bbla. Bbla. Condensate/MMCF	owable for this a	MAR C	EIAE
IL WELL (Test must be after atte First New Oil Run To Tank ength of Test citial Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressur Oil - Bbls.	re	Casing Pressure Water - Bbls.	owable for this a	DEC MAR(EIVE 04 1991 2M. DIV.
IL WELL (Test must be after ste First New Oil Run To Tank ength of Test cetual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.)	Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur	re (Shut-in)	Casing Pressure Water - Bbla. Bbla. Condensate/MMCF Casing Pressure (Shut-in)		MAR COLL CO	EIVE (1991 2M. DIV.
IL WELL (Test must be after ste First New Oil Run To Tank ength of Test cetual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.)	Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF C	re (Shut-in)	Casing Pressure Water - Bbla. Bbla. Condensate/MMCF Casing Pressure (Shut-in)	owable for this a tomp, gas lift, etc	MAR COLL CO	EIVE (1991 2M. DIV. 187. 3
IL WELL (Test must be after the First New Oil Run To Tank ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATION OF THE PROPERTY OF THE PR	Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF Contactors of the Oil	re (Shut-in) COMPLIANCE COMPLIANCE	Casing Pressure Water - Bbla. Bbla. Condensate/MMCF Casing Pressure (Shut-in)		MAR COLL CO	EIVE (1991 2N. DIV. 151. 3
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IL WELL Test must be after the First New Oil Run To Tank ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	Date of Test Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF Countries of the Oil and that the informative knowledge and	re (Shut-in) COMPLIANCE Conservation ation given above belief.	Casing Pressure Water - Bbla. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CO Date Approv By	NSERVA	MAR COAL COAL COAL COAL COAL COAL COAL COAL	EIVE 04 1991 ON. DIV. IST. 3
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

