

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 27, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute, Well No. 17, in SW 1/4, SE 1/4,
(Company or Operator) (Lease)
O, Sec. 28, T. 31N, R. 16W, NMPM, Horseshoe Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

660'/S; 1980'/E

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	128	125
5-1/2"	1746	50
2-3/8"	1614	--

County. Date Spudded July 17, 1959 Date Drilling Completed July 21, 1959
Elevation 5727' G.L. Total Depth 1751' NEOT COTD 1650'

Top Oil/Gas Pay 1584' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1584'-1614' 2 shots/foot
Open Hole None Depth Casing Shoe 1751' Depth Tubing 1630'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, bbls water in 24 hrs, - min. Size Choke -

GAS WELL TEST - Pumping 14 spm -- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. Press. oil run to tanks August 25, 1959

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoll fracked perfs. (1584'-1614') w/55,124 gals. oil & 60,000# sand. Flushed with 1764 gals. oil. Spotted 200 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 28 1959, 19

El Paso Natural Gas Products Company

(Company or Operator)

By: John J. Strickland

(Signature)

OIL CON. COM.
DIST. 3

Title. Petroleum Engineer

Send Communications regarding well to:

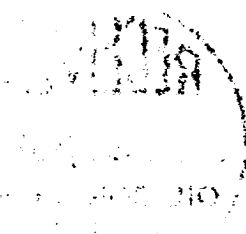
Name. Ewell N. Walsh

Address. Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title. Supervisor Dist. # 3



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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