NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CASE) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico November 20, 1959 (Place) (Date)
WE ARE	HERE	BY RE	QUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
			•	ucts Co. Horseshoe Ute., Well No. 24 , in SE 1/4 SW
((Company	or Oper	ator)	(Lesse)
EJ mět	Latter	., Sec	27	T. 31N, R. 16W, NMPM, Horseshoe Gallup P_{∞}
•	_	Iuan		County Date Spudded October 10, 1959 Date Drilling Completed October 14, 1
	ase indi			Elevation 5494 G.L. Total Depth 1584 D.F. MICCOTD 1475
				Top Oil/Gas Pay 1380' (Perfs.) Name of Prod. Form. Gallup
D	C	В	A	PRODUCING INTERVAL -
		 		Perforations 1380' - 1412' (2 sh./ft.)
E	F	G.	H	Depth Depth Open Hole None Casing Shoe 1578' Tubing 1452'
				OIL WELL TEST -
L	K	J	I	Choke
				Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
	x	J	1	load oil used): 54.80 bbls.orl, 0 bbls water in 24 hrs, min. Size -
****	- 1	BY /81		GAS WELL TEST - Pumping 14 spm 26" stroke.
6 60 '/S	Ø 198	U-/ W		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
tubing ,C	asing ar	ad Cemen	ting Reco	Method of Testing (pitot, back pressure, etc.):
Size	F	ret	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
0 5 /01	,	12	105	Choke SizeMethod of Testing:
8-5/8'	+ *	13	125	
5-1/2"	. 15	71	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
				sand): See Remarks Casing Tubing Date first new Press. Press. oil run to tanks November 17, 1959
2-3/8'	14	47		
				Oil Transporter El Paso Products Pipeline Company
				Gas Transporter None
Remarks:				d perfs. 1380-1412 with 43, 134 gals. oil and 75,000 # sand. Flushed
with 1	500 ga	ls. oi	. Spot	tted 200 gals. mud acid shead of frack job.
I her	eby cer	tify tha	t the info	ormation given above is true and complete to the best of my knowledge.
Approved			NOV 80	1959 , 19 El Paso Natural Gas Products Company
· ·				(Company or Operator Lasting to the Company of Operator Lasting to Operator Lasting to Company of O
(OIL CC)NSER	VATION	N COMMISSION By: 11 (Signature NOV 2.3 135)
960 _ 0	, Post		1. S. M	Title Petroleum Engineer OIL CON COM
Ву:				Title Petroleum Engineer OIL CON COM Send Communications regarding DISITIO 3
Title		اد	pervisor	Dist. # 3
				Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

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·	IJ. S. G. S.
	Transporter

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