

CENTRAL RESOURCES, INC.

HORSESHOE GALLUP #162

RECEIVED
MAR 26 1996
OIL COM. DIST.
DIST. 3

Elevation: 5622' GL, 5629' GL

Location:- 1650' FSL & 330' FWL = L
Sec. 27 T31N-R16W
San Juan County, NM

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1498' - 1528' (4 SPF)

Spud Date: 9/27/59

Completion Date: 10/14/59

Converted to Injector: 4/18/63

Casing: 8 5/8" 24# J-55 set @ 72' w/80 sacks

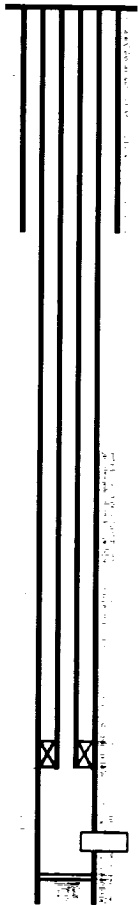
Packer: Baker Model A set @ 1478' KB (3/25/63)

Perfs: 1498' - 1528', 4 SPF

PBTD: 1538'

Casing: 5 1/2" 14# J-55 set @ 1555' w/125 sacks

TD: 1562'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry
to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☐ Gas ☒ Other WIW

2. Name of Operator

Vantage Point Operating Company

3. Address and Telephone No.

2401 Fountain View Dr., Suite 700, Houston, TX 77057 713-780-1952

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

L-27-31N-16W
1650' FSL & 330' FWL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-604-1951

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

HGU #162

9. API Well No.

30-045-10305

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Req. Ext. of LTSI

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple
completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to the depressed price of oil and current economic conditions in general, Vantage Point respectfully requests permission to maintain long term shut-in status of the above mentioned well until such time as it is economically feasible to return it to active injection. Current LTSI approval expires October 7, 1994.

The well was last MIT'd on 10-7-91. By prior arrangement with the BLM, this well was bradenhead tested on 7/5/94 and submitted on 7/15/94 by Ms. Dianna K. Fairhurst. See sundry notice dated 6/16/94.

Missing copy of 7/94 bradenhead test.

14. I hereby certify that the foregoing is true and correct

Signed Francis Jarvis Title Consulting Engineering Technician Date 8/15/94

This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

1-305
submitted in lieu of Form 3160-5

167
RECEIVED
MAY 11 1994
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well Oil Gas <input checked="" type="checkbox"/> Other Water Injection Well	5. Lease Number 14-20-604-1951
2. Name of Operator Vantage Point Operating Company	6. If Indian, Allottee or Tribe name Ute
3. Address & Phone No. of Operator 2401 Fountain View Drive Suite 700 Houston, TX 77057-4862 (713) 780-1952	7. Unit Agreement Name Horseshoe Gallup
4. Location of Well, Footage, Sec., T, R, M L-27-31N-16W 1650' FSL & 330' FWL	8. Well Name & Number HGU #162
	9. API Well No. 30-045-10305
	10. Field and Pool Horseshoe Gallup
	11. County and State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA			
Type of Submission	Type of Action		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut Off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conv. to Injection	
	<input type="checkbox"/> Dispose Water		
	<input checked="" type="checkbox"/> Other - Bradenhead Testing		

13. Describe Proposed or Completed Operations

This well is currently on the NMOCD UIC 5 year testing program. An MIT is due on this well prior to 10/7/96. As per a conversation with Wayne Townsend on 06/27/94, Vantage will conduct a Bradenhead test on this well prior to 10/7/94 instead of a casing integrity test and remain on the NMOCD 5 year testing program.

THIS APPROVAL EXPIRES OCT 07 1996
Shut-In

14. I Hereby certify that the foregoing is true and correct.

Signed

Dianna K. Fairhurst
Dianna K. Fairhurst

Title Consulting Engineer

Date

6/16/1994

(This Space for Federal or State Office Use)

APPROVED BY :

Title

Date

CONDITION OF APPROVAL, if any:

OPERATOR

APPROVED

JUL 13 1994

NOT RECOMMENDED