## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico

Energy, Minerals & Natural Resources Department (

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088  District IV AMENDED REPORT														
PO Box 2088, Santa Fe, NM 87504-2088														
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION   1 Operator Name and Address											<sup>2</sup> OGRID Number			
Central Resources, Inc. (Effective 7/1/95)											003939			
2600 Mellon Center, 1775 Sherman Street											<sup>3</sup> Reason for Filing Code			
Denver, CO 80203 CH														
<sup>4</sup> API Number <sup>5</sup> Pool Name												<sup>6</sup> Pool Code		
	45-103		-	Horseshoe G								32870 9 Well Number		
Proper	y C9do4	90	] -	8 Property Na Horseshoe G					•			019		
II. 10 Surface Location												J	019	
UL or lot no. Section Townshi							et from the Nor			South Line	Feet from the East/West Line Count		e County	
L	L 30 31		31N	16W		2021			South		742	West	San Juan	
11 Bottom Hole L														
UL or lot no.	or lot no. Section Townshi		hip	Range	Lot Ida Feet		from the		North/South Line		Feet from the	East/West Line	County	
12	12 Lac Code 13 Producing Meti		5 10 E	1 1/2	10.0	mection Date		0.100.7	29 Permit Number		C-129 Effective Dat	17.0	100 5	
12 Lse Code N	"	TOURCEME ME	1200 CODE		Gas Connection	Date		C-129 P	ennit iv	unoer	\		2-129 Expiration Date	
L	and Gas	ranen	orters	j			l				<del></del>			
III. Oil and Gas Transp			19 Transporter Name				20 POD		21 O/G		22 POD ULSTR Location		ocation	
OGRID	and Address					<del></del>					and Description			
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									<b>DIST. 8</b>					
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<b>'</b>	<sup>3</sup> POD						24	POD UI	LSTR I	ocation and De	scription			
V. Wel	1 Comr	letion D	ata		<del></del>									
V. Well Completion D:  25 Speed Date			1	26 Ready Date			27 TD		21		B PBTD	<sup>29</sup> Perforations		
<sup>30</sup> Hole Size				31 Casing & Tubin			g Size		32 Depth		Set	33 Sacks Coment		
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VI. Well Test Data														
VI. Wel		Data	35 Gas D	elivery Date	36 Test D	ate		37	Test L	enoth	38 Tbg. Press	are I	<sup>39</sup> Csg. Pressure	
			Can Donvery Date 1000 Da					<u>-</u>					000, 110000	
40 Choke Size				41 Oil 42 W		iter		<sup>43</sup> Gas		Gas	<sup>44</sup> AOF		45 Test Method	
1	-				ion have been con	nplied				011 00	NIOPRI' 4 TT	ON DUTE		
with and that the		n given above	is true as	d complete to	the best of my					OIL CC	NSERVATI		UN	
Signature:	<u> </u>		2	1	المدرون الما			Approv	red by:	SI IE	マスラ PERVISOR	DISTRIC	Т #3	
Pristod Name: Dianna K. Fairhurst									Approved by: SUPERVISOR DISTRICT #3 Title:					
Title: Consulting Engineer									Approval Date: JUL 3 1 1995					
Date: 06/0	7/95		<u> </u>	Phone:	713-780-1	952								
47 If this is a	hange of o	perator fill in	the OGRI	D number and	d name of the pre	vious op	erator			<u> </u>				
Conve		ду Согр		)			OGRI	_						
		Operator Sig		•				Printed		_	dina autora 🛨	Title	Date	
	10CII	Mix	mi	رمير		Fra	ncie M.	Jarvi	S	Eng	ineering Tec	nnician	06/07/95	