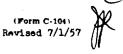
## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

into the	stock tank	s. Gas mu	ist be reported on 15.025	Farmington, N	lew Mexico	1-12-59
	•			(Place)		(Date)
ARE HE	REBY RI	EOUEST	ING AN ALLOWABLE	FOR A WELL KNO	OWN AS:	
indard 0	11 Co.	of Texa	s Uto Min. Tribal	Z-Zy Well No	<b>3</b> in.	SE 1/4 1991 1/4
		/ T. I. 72/2 A. T. I.				
<b>.</b>	, Sec.	. 29	, T. 313 , R. 44	, NMPM.,	702 (70 0000	up Poo
Unit Letter	•		County. Date Spudde	. 10-10-58	Date Dellling	Completed 12-10-58
AN JEAN	) 		County. Date Spudde	Total	Depth 4100	PBTD -
Please	indicate l	ocation:	Elevation ho	Name o	f Prod. Form. To	eite (Gellup)
D C	В	A	Top Oil/Gas Pay	Name o	1 7100. 101	
	.   ~	**	PRODUCING INTERVAL -			•
			Perforations   Hemo	)		
E F	G	H	3855_47	Depth Casing	Shoe 3948	Depth Tubing <b>3866</b>
•			1		,	
		+	OIL WELL TEST -			Choke
LK	J	I	Natural Prod. Test:	bbls.oil,	bbls water i	n hrs, min. Size
		1	Total Assem Anid on En	acture Treatment (after	r recovery of volu	ume of oil equal to volume o
M N	1 0	P	1000 1100 1100 1100	bhle oil	bbls water in	hrs, min. Size
-   <b>"</b>			load oil used):	DD1360119		
	<u>L</u>		GAS WELL TEST -			
Sec	c. 29		Natural Prod. Test:	MCF/Da	ay; Hours flowed	Choke Size
bing ,Casi	ng and Cam	enting Rec				
Sire	Fret	Sax				CF/Day; Hours flowed
8 5/8	100	100	Choke SizeA	Method of Testing:		
51	3948	275	Acid or Fracture Trea	tment (Give amounts of	materials used,	such as acid, water, oil, an
- Z				la Grade Gil, 30		
2 3/8	3866		sand): Tubi	ing Date first	new	1050
1			Press.1125(AVE) es	oil run to	tanks •	<u> </u>
			Oil Transporter Kl	Page Materal Con	Products Co	
		<u> </u>	Gas Transporter	Hemo		
marks:	and Cu	t winde	w in easing at 385	5 and drilled 4.	3/k hole bel	or that point.
marks <del></del>						COEPEN IN
		••••••		•••••		/ RILIVE
······································					who have of my k	nowledge.
I hereby	y certify t	hat the is	nformation given above i	s true and complete to	of 643 Company	AN1 9 1959
pproved		1958	, 19		THE ULL VEHICLE	Operator DIL CON. CO
F &				,	019 #	
OII	L CONSE	RVATIO	ON COMMISSION	Ву:	Many.	DIST 3
					. W. Lantiff	
. Origin	nal Sign	ed Em	ery C. Arnold	Title Field	. Ferench	morarding well to:
• • • • • • • • • • • • • • • • • • • •	_	or Dist. #				ns regarding well to:
	PAI 412C	い ひばん 伊	•3			
itle			***************************************	Name Sti	andard Oll C	ompany Of Texas

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	State Land Office	- mark		
• •	U. S. G. S.			
	Transporter			
	File			