(April 1952)				
	-5322			

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Ap	provar expires 12-51-00.	
Indian Agency		
Window Rock		
Allottee	Novajo Tribal	
Lezza No.	11-20-602-776	

Budget Bureau No. 42-R359.4.

SUNDRY NOTICES AND REPORTS ON WELLSCHIVED

NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF JUN 1 0
NOTICE OF INTENTION TO CHANGE PLANS	 SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	 SUBSEQUENT REPORT OF ALTERING CASING)LOUIVA
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
-41/	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		June 4	, 19 .50 .
Well No. 39 is located	1980 ft. from	1980 ft. from W	line of the
NE SW Sec. 29 (% Sec. and Sec. No.)	31 H 16 W (Range)	MeKePelle (Maridian)	/RELEIVED
Rosseshoe Gallup	San Juan	Nene	Sarribiu 1 a .
(Field)	(County or Subdivision)	(State of	Territory 1 1 1959
The elevation of the deside flow	above sea level is 5435-8ft.		OIL CON. COM. DIST. 3
	DETAILS OF WORK		

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 10:00 Ali, 5-7-59. Drilled to 94° GL. Ran 3 jts. 8-5/8" OD 24/ J-55 casing = 88.56°. Set at 89.56 and cemented with 115 sacks cormon cement + 3% CaCl. Job complete 6:00 PM, 5-11-59. WOC 11 days. Tested 8-5/8" casing with 500% 30 minutes, O.K. Started drilling plug 6:30 FI,5-22-59. Ran Induction ES and SP Sonic logs, their TD 1356°. Drilled to 1378°. TD Ran 12 jts. 13% OD 9.5% J-55 casing = 1364.53°. Set at 1373.73° and comented with 150 sacks Pornix. Plug down 8:30 FM, 5-24-59. WCC 34 hours. Tested 13% c sing with 1000% 30 minutes, OK. Ran Gamma Ray Correlation log, their TD 1337°. Perforated 1312-1324° Sch = 1308-1320° GR with 16 jets. Treated perforations with 20,000% 10/20 sand in 12,0% gallons lease crude. FBD 2700-1100%. Average treating pressure 1350%, average injection rate 31.3 BFN. Job complete 9:30 AM,5-26-59. Perforated 1186-1212° Sch = 1182-1208° GR with 10,000% 10/20 sand in 20,118 gallons lease crude. FBD 2650-1300%. Average treating pressure 1250%, aver

	be distributed operations may be commenced.				
Company The Atlantic Refining Company					
Address P. J. Box 20					
Gesper, Wyaning	By Andlopen to				
	Title Drilling Superintendent				

Minister Made Mayajo Indiva 11-20-603-T3h

distrill.

000.

WAT A CO

18.86% J 2000 A LEWIST

and ne?

꽲

WE E

•

Proposed the configuration of the first of a second configuration of the first of t To be in the second of the first of the course of the second of the second of the course which will be second of the course of t Applied State and the state of The first constants of the first section and the following the section of the first section o in solve a server a life is avera a life edital rate file arts des common lett in factions

manual probabilità di financia en

The state of the s

<u>, iba **q**afaya ya</u>sa

teror kontrali elektrik ki