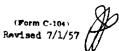
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well **EXECUTE FROM**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

PRODUCING INTERVAL - Perforations 1186-1212, 1312-1324 Open Hole Name Depth Casing Shoe 1373.73 Depth Tubing 1294.4 OIL WELL TEST - Natural Prod. Test: Name bbls.oil, bbls water in hrs, min. Si Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke hole oil used): 65.80 //3 bbls.oil, bbls water in hrs, min. Size plums GAS WELL TEST - Rate limited due to pump espacity Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:		tie Refir	ing Co.	. N	avajo	R A WELL KNOW		NE 1/4	SW r
Please indicate location: C	(Co	mpany or Ope	rator)		(Lease)		•		ĺ
Top Oil/Gas Pay 1186 Name of Prod. Form. Gallup PRODUCING INTERVAL - Perforations 1186-1212, 1312-1324 Open Hole	Unit Le	Sec.,	29	., T .31 M	, R 16¥	, NMPM., AC	rseshee Gal	Lup	Pc
Top Oil/Gas Pay 1186 Name of Prod. Form. Gallup PRODUCING INTERVAL - Perforations 1186-1212, 1312-1324 Open Hole	a Juan	1		County, D	ate Spudded.	5-7-59	Date Drilling Co	mpleted	5-24-59
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I hereby certify that the information given above is true and complete to the best of the knowledge.									1.FIVEN
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OIL CONSERVATION COMMISSION By: R. CULTY OH CON CO	Ol	L CONSER	VATION	COMMISSI	ON	By:	Cury	- lon c	
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