NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					rarmington,	New Mexico	October 5, 1959
					(Place)		(Date)
				NG AN ALLOWABLE I			
El Pas	o Natu	iral G	as Produ	cts Co. Horsesho	e Ute , Well No.	, in.	NE 1/4 SE 1/4,
1	Compan	y or Ope	rator)	(Lea 21N 16	se) W	Hamanahan (Gallup Pool
	Letter	, Sec		T, R	, NMPM.,	norsesnoe (saiinb Lool
UMA		luan		0 . 5 . 6 . 11	9-3-59	Data Datii	9-8-50
				County. Date Spudded	L	1768	xxxxxCOTD 1660'
P	lease inc	dicate lo	cation:				
D	C	В		Top Oil/Gas Pay 1574	Name	of Prod. Form	attab
		-		PRODUCING INTERVAL -			
	_			Perforations 1574°	-1600° 2 shots	/foot	
E	F	G	H	Open Hole Non	Depth Casir	1767'	Depth Tubing 1646
1		l					rubing
T	K	J	Ī	OIL WELL TEST -			Choke
_			x	Natural Prod. Test:	bbls.oil,	bbls water in	hrs,min. Size
	_			Test After Acid or Frac	ture Treatment (afte	er recovery of volum	ne of oil equal to volume of
M	N	0	P	load oil used): 74.50	bbls.oil. 0	bbls water in 2	Choke hrs,min. Size
- 1			1 1	GAS WELL TEST - Pur			
0801	'S & 66	601/E	ֈ				
700 /	3 & 0.	NO / Es		Natural Prod. Test:	MCF/I	Day; Hours flowed _	Choke Size
, galdur	Casing a	and Ceme	nting Recor	rd Method of Testing (pito	t, back pressure, et	tc.):	
Size	1	Feet	Sax	Test After Acid or Frac	ture Treatment:	MCF	F/Day; Hours flowed
8-5/	011	114	125	i e			
0-3/	-	114	143	ONORC SIZERe C	nod of resting		
5-1/	2"	1760	100	Acid or Fracture Treatm	ent (Gi ve amounts of	materials used, su	ch as acid, water, oil, and
			100	sand): See Remark	cs		
2-3/	8"	1631		Casing Tubing Press. Press.	Date first	new Octobe	er 2, 1959
	- - '			Oil Transporter El P	ago Products Pi	neline Company	,
	- [i		Oil Transporter		perme Company	<u></u>
			محام	Gas Transporter	None	11 1 60 000#	
lemarks	Sanci	OII ILS	CKET DE	118. (13/4'-1000') W	/ 59, uuu gais. o	u and ou, uuu#	sand. Flushed with
1000	Sara.	011.	spotted 4	200 gals. mud acid al	lead of Irack jo	b.	
T ha		:6 ab.	se eba infa	ormation given above is t	nue and complete to	the best of my kno	wledge / STI
					IZI Daga Ni	atural Gas Prod	ucts Contrady
pprove	d		ar.u.u	<u> 350, 19</u>		(Company or C	**************************************
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				COMMISSION	ву:	(Signatu	10)
ا العربات <i>ا</i>	ฮ์:กลโ ์	Signer	Emers	y C. Amold	F	etroleum Engir	neer OIL CON T
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	•••••••			••• <u>•</u>	Name	ll N. Walsh	
					Add Box	1565. Farming	nton. New Mexico

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