District 1

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

1000 Rio Braz District IV	os Rd., Azt	ec, NM 87410		Santa	Fe, l	NM 875	04-20	38				
PO Box 2088,	Santa Fe, N	NM 87504-208	8								AMENDED REPORT	
L				ALLOWAE	BLE A	ND AU	THOR	ZATION	N TO TRAN	SPORT		
			rator Name and							² OGRID Nu	mber	
	Conves	t Energy Co	orporation (Effective					e 1/1/95)		005207		
2401 Fountain View Dr., Suite 700							3			Reason for Filing Code		
	n, TX 7705	7							СН			
l l						Pool Name	Pool Name				⁶ Pool Code	
30-045-			Horseshoe Gallup						32870			
	15 6 1		<u>~</u>				perty Name			9 Well Number		
<u>_</u>			Horsesh				noe Gallup Unit			161		
UL or lot no.												
on or tor no.	1	Township	Range	Lot Idn	Feet fro	om the			Feet from the	East/West L	ine County	
i	28	31N	16W		<u> </u>	1980			660	East	San Juan	
UL or lot no.	Bottom Section	Hole Loca		T*	Ta a							
	Section	lowasnip	Range	Lot Idn	Feet fro	om the	North/S	outh Line	Feet from the	East West L	ine County	
12 Lse Code	13 Proc	lucing Method C	ode	14 Gas Connecti	on Date	¹⁵ C-129	Permit No	ımber	lo C-129 Effective	Date 17	C-129 Expiration Date	
U		Р		· N/A							- 10. 12.42.104.24.1	
III. Oil	and Gas	Transport	ers							<u>_</u>		
18 Transporter			⁹ Transporter l			20 POD		21 O/G	2	POD ULSTI	R Location	
OGRID			and Address							and Description		
008471		Gary-Williams Energy Corporation P.O. Box 159 Bloomfield, NM 87413					10	0	U00 29	U00 29 31N 16W HSGU B (Central Battery #1)		
									HSGU			
						····						
									-			
		L										
									-			
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IV. Proc	luced W						1 4 4	··				
	POD	ater				24 pop r	T OTT I			5.47		
	86050							cation and Des	-			
		etion Data		*		1 02 30N	1600	HSGU	Water POD			
	Spud Date	Data	²⁶ Res	dy Date		27 TD	·		²⁸ PBTD	70 .		
•			Rossy Date							PBTD 29 Perforations		
³⁰ Hole Size			31 Casing & Tubing Size				32 Depth			33 (Sacks Cement	
							-			 	sees contin	
								·	· · · · · · · · · · · · · · · · · · ·			
		· · · · · ·								<u> </u>		
VI Well	Test Da	ata					<u> </u>			L	····	
34 Date N			35 Gas Delivery Date 36 Test Date				Test Leng	th	38 Tbg. Press	ure	³⁹ Csg. Pressure	
									108.770		Cag. 11casure	
40 Choke	Size	41	Oil	42 Water	42 Water		43 Gas		44 AOF	,	45 Test Method	
40 I hereby certi	fy that the rul	es of the Oil Con	servation Divis	ion have been con	nplied							
with and that the in		ven above is true	and complete t	o the best of my				OIL	CONSERV	ATION I	DIVISION	
ignature:)	4	i			، د د		-	27.8		
Printed Name:							SUBEDVISOD DISTRICT #9					
Dianna K. Fairhurst							A Mo.					
Datu:		sulting Eng	In.				Approval Date: JAN 3 1 1995					
	01/16/95			(713)780-					91110			
				name of the prev	ious oper	ator						
		perating C	ompany			<u></u> .		ID 02404				
		rator Signature M/Ta	٠	,	Cro'	Printed		- . ·		Title	Date	
	- تماساد	111/10	WWI	i	ııancı	ie M. Jar	VIS	⊏naine∈	erina Techni	cian	01/16/95	