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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Unit Agreement Name				
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Farm or Lease Name Pierce				
2. Name of Operator Aztec Oil and Gas					9. Well No. 1				
3. Address of Operator Drawer 570, Farmington, New Mexico					10. Field and Pool, or Wildcat Blanco Mesaverde				
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>31N</u> RGE. <u>10W</u> NMPM					12. County San Juan				
15. Date Spudded 1-7-69		16. Date T.D. Reached 1-17-69		17. Date Compl. (Ready to Prod.) 1-28-69		18. Elevations (DF, RKB, RT, GR, etc.) 5924 Gr		19. Elev. Casinghead 5925	
20. Total Depth 5080		21. Plug Back T.D. 5046		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>		25. Was Directional Survey Made	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4864 - 4942 Mesaverde								27. Was Well Cored	
26. Type Electric and Other Logs Run Induction Gamma Ray and temperature									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE 3 1/2		WEIGHT LB./FT.		DEPTH SET 5079		HOLE SIZE 4-3/4		CEMENTING RECORD 75 sx	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
1 1/2									
30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
1 1/2									
31. Perforation Record (Interval, size and number) 4864-84, 4893-4911, 4916-28, 4932-42, 2 SPF					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					4864-4942		80,900 gal water		
							50,000# 20/40		
							25,000# 10/20		
							dropped 100 balls		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) shut-in		
Date of Test 2-6-69		Hours Tested 3 hr		Choke Size 3/4"		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press. 170		Casing Pressure 722		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
								3303	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Joe C. Salmon</u>					TITLE <u>District Superintendent</u> DATE <u>3-4-69</u>				



