HO. OF COPIES RECEIVED	5		,				n C-105	
DISTRIBUTION							/ised 1-1-65	
SANTA FE	1/	NEWM	בצורם מון כמ	NSERVATION C	OMMISSION	1	cate Type of Lease	
FILE	1 - WI			COMPLETION		LOGI	e Fee	
U.S.G.S.	2					5. State	Oil & Gas Lease No.	j
LAND OFFICE						-		
OPERATOR	/							IIII
								7777
la. TYPE OF WELL						7. Unit	Agreement Name	1
	OIL WELL	GAS WELL	X DRY	OTHER				
b. TYPE OF COMPLETE						ł	n or Lease Name	
NEW I WORK	DEEPEN	PLUG BACK	RESVR.	OTHER		Pi	erce No.	
2. Name of Operator			-			9. Well	No.	
Azte	c Oil and	d Gas				10.77]	
3. Address of Operator							eld and Pool, or Wildcat	
Drawer 570, Farmington, New Mexico							<u>ico Mesaverde</u>	
4. Location of Well	4. Location of Well							IIII
4 - 4								
UNIT LETTERH	_ LOCATED 16	50 FEET FR	OM THENOT	th LINE AND	990 PEET	FROM 12. Co.		1111
					HHHKH			
THE East Line of SE 15. Date Spudded	c. 30 TW	P. 31N RGE	: 10W HM	PM ()	WILLIAM OF BYO	San San	Juan Milli	7777
i .		l l				, KI, GK, etc.)	1	}
1-7-69 20. Total Depth	1-17-6	<u>9 1-</u>	28-69	iple Compl., How	5924 Gr	Potany Tools	5925 Cable Tools	
	- I		22. If Mult Many	ipie Compl., How	Drilled By		Cubie 100is	
5080 24. Producing Interval(s)		5046	Na-a			: X	25. Was Directional S	Survey
24, Producing Interval(s)	of this completi	on - Top, Bottom	, Name				Made Made	JE (0)
4864 - 4942 26. Type Electric and Ot	<u> Mesave</u>	rde					27. Was Well Cored	
			_				Z7, was worr sored	
Induction 6	amma Pav	and tomp	+					
	idilling itay	and Lenit	<u>erature</u>		tU\		ATH IF	
28.		CAS	ING RECORD (F	Report all strings s		LC RECORD	TITIE	
28. CASING SIZE	WEIGHT LB./	CAS	SING RECORD (F	OLE SIZE	CEMENTIN	G RECORD	ALTIVE	
28.		CAS	SING RECORD (F	····			ALTIVE	<u> </u>
28. CASING SIZE		CAS	SING RECORD (F	OLE SIZE	CEMENTIN		ALE STO	69
28. CASING SIZE		CAS	SING RECORD (F	OLE SIZE	CEMENTIN	х	MAR 519	69
CASING SIZE	WEIGHT LB./	CAS FT. DEPTH 507	SING RECORD (F	OLE SIZE	CEMENTIN	х	MAR 519	69 0M
CASING SIZE 3½	WEIGHT LB./	FT. DEPTH 507	ING RECORD (F	4-3/4	75 S	х	RACORIL CON. C	68 68
CASING SIZE	WEIGHT LB./	CAS FT. DEPTH 507	SING RECORD (F	4-3/4	75 S	TUBING DEPTH SE	MAR 5 19 RECORD CON. 6 TO DISTRICT	68 OM.
CASING SIZE 3½	WEIGHT LB./	FT. DEPTH 507	ING RECORD (F	4-3/4	75 S	TUBING	MAR 5 19 RECORD CON 6 T DISTA ST	68 OM.
28. CASING SIZE 3½ 29. SIZE	WEIGHT LB./	FT. DEPTH 507	ING RECORD (F	4-3/4	30. SIZE 1½	TUBING DEPTH SE 4884	RECORD CON. G	69 out.
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28. CASING SIZE 3½ 29. SIZE 31. Perforation Record (i	WEIGHT LB./	FT. DEPTH 507 INER RECORD BOTTOM	SACKS CEMEN	4-3/4 IT SCREEN 32. A	CEMENTIN 75 S 30. SIZE 1岁 CID, SHOT, FRAC	TUBING DEPTH SE 4884	IT SOUEEZE, ETC.	
28. CASING SIZE 3½ 29. SIZE 31. Perforation Record (44864-84, 48	TOP interval, size and	FT. DEPTH 507 INER RECORD BOTTOM	SACKS CEMEN	4-3/4 IT SCREEN 32. A DEPTH II	30. SIZE 1½ CID, SHOT, FRAC	TUBING DEPTH SE 4884 TURE, CEMEN	IT SOUEEZE, ETC. ID KIND MATERIAL USE Water	
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28. CASING SIZE 3½ 29. SIZE 31. Perforation Record (44864-84, 48	TOP interval, size and	FT. DEPTH 507 INER RECORD BOTTOM	SACKS CEMEN	4-3/4 IT SCREEN 32. A DEPTH II	30. 30. SIZE 1½	TUBING DEPTH SE 4884 TURE, CEMEN AMOUNT AN 0,900 ga 0,000# 20	at squeeze, etc. Ind kind material use water 0/40	
28. CASING SIZE 3½ 29. SIZE 31. Perforation Record (44864-84, 48	TOP interval, size and 393-4911, 2 SPF	INER RECORD BOTTOM I number) 4916-28	SACKS CEMEN	32. A DEPTH II 4864-45	30. SIZE 1½ CID, SHOT, FRACE NTERVAL 242 80 50 25 dy	TUBING DEPTH SE 4884 TURE, CEMEN AMOUNT AN 1,900 ga 1,000# 2	at soueeze, etc. Ind kind material use 1 water 0/40 0/20 00 balls	D
28. CASING SIZE 3½ 29. SIZE 31. Perforation Record (14464-84, 484932-42,	TOP interval, size and 393-4911, 2 SPF	INER RECORD BOTTOM I number) 4916-28	SACKS CEMEN	32. A DEPTH 4864-45	30. SIZE 1½ CID, SHOT, FRACE NTERVAL 242 80 50 25 dy	TUBING DEPTH SE 4884 TURE, CEMEN AMOUNT AN 1,900 ga 1,000# 2	at squeeze, etc. Ind kind material use 1 water 0/40 0/20	D
28. CASING SIZE 3½ 29. SIZE 31. Perforation Record (144) 4864-84, 48 4932-42,	TOP interval, size and 393-4911, 2 SPF	INER RECORD BOTTOM I number) 4916-28	SACKS CEMEN SACKS CEMEN Prowing, gas lift, p	32. A DEPTH II 4864-45	30. SIZE 1½ CID, SHOT, FRACE NTERVAL 242 80 50 25 dy	TUBING DEPTH SE 4884 TURE, CEMEN AMOUNT AN 0,900 ga 0,000# 20 6,000# 1 Copped 1	at soueeze, etc. ID KIND MATERIAL USE Water 0/40 0/20 00 balls Status (Prod. or Shut-in) Shut=in	D
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28. CASING SIZE 3½ 29. SIZE 31. Perforation Record (4) 4864-84, 48 4932-42, 33. Date First Production Date of Test	TOP Interval, size and 393-4911, 2 SPF	INER RECORD BOTTOM Inumber) 4916-28	SACKS CEMEN SACKS CEMEN Prowing, gas lift, p	SCREEN 32. A DEPTH II 4864-45 RODUCTION umping — Size and	CEMENTIN 75 S 30. SIZE 1½ CID, SHOT, FRACE NTERVAL 942 80 25 dr type pump)	TUBING DEPTH SE 4884 TURE, CEMEN AMOUNT AN 0,900 ga 0,000# 20 6,000# 1 Copped 1	at soueeze, etc. ID KIND MATERIAL USE Water 0/40 0/20 00 balls Status (Prod. or Shut-in) Shut=in Gas-Oil Ratio	D
28. CASING SIZE 3½ 29. SIZE 31. Perforation Record (144, 444, 444, 444, 444, 444, 444, 444	TOP Interval, size and 393-4911, 2 SPF Produ	CAS (FT. DEPTH 507 INER RECORD BOTTOM Inumber) 4916-28 Choke Size 3/4 Calculated 2	SACKS CEMEN SACKS CEMEN SACKS CEMEN Prowing, gas lift, p flowing Prod'n. For Test Period	SCREEN 32. A DEPTH II 4864-45 RODUCTION umping — Size and	SIZE 30. SIZE 1½ CID, SHOT, FRACE NTERVAL 942 80 50 25 dy type pump)	TUBING DEPTH SE 4884 TURE, CEMEN AMOUNT AN 0,900 ga 0,000# 20 6,000# 1 Copped 1	at soueeze, etc. ID KIND MATERIAL USE Water 0/40 0/20 00 balls Status (Prod. or Shut-in) Shut=in	D
28. CASING SIZE 3½ 29. SIZE 31. Perforation Record (144, 144, 144, 144, 144, 144, 144, 144	weight Ls./ TOP Interval, size and 393-4911, 2 SPF Produ Hours Tested 3 hr Casing Pressur 722	INER RECORD BOTTOM Inumber) 4916-28 Choke Size 3/4 Calculated 2 How Rate	SACKS CEMEN SACKS CEMEN SACKS CEMEN Prowing, gas lift, p flowing Prod'n. For Test Period	ACLE SIZE 4-3/4 IT SCREEN 32. A DEPTH II 4864-49 RODUCTION umping - Size and Oil - Bbl.	SIZE 30. SIZE 1½ CID, SHOT, FRACE NTERVAL 942 80 50 25 dy type pump)	TUBING DEPTH SE 4884 TURE, CEMEN AMOUNT AN 0,900 ga 0,000# 2 0,000# 1 Copped 1 Well Water Bb	AT SOUEEZE, ETC. AD KIND MATERIAL USE Water 0/40 0/20 00 balls Status (Prod. or Shut-in) Shut=in Oil Gravity - API (Con	D
28. CASING SIZE 3½ 29. SIZE 31. Perforation Record (4) 4864-84, 48 4932-42, 33. Date First Production Date of Test 2-6-69	weight Ls./ TOP Interval, size and 393-4911, 2 SPF Produ Hours Tested 3 hr Casing Pressur 722	INER RECORD BOTTOM Inumber) 4916-28 Choke Size 3/4 Calculated 2 How Rate	SACKS CEMEN SACKS CEMEN SACKS CEMEN Prowing, gas lift, p flowing Prod'n. For Test Period	ACLE SIZE 4-3/4 IT SCREEN 32. A DEPTH II 4864-49 RODUCTION umping - Size and Oil - Bbl.	SIZE 30. SIZE 1½ CID, SHOT, FRACE NTERVAL 942 80 25 dy type pump) Gas – MCF Water	TUBING DEPTH SE 4884 STURE, CEMEN AMOUNT AN 0,900 ga 0,000# 20 0,000# 1 00pped 1	AT SOUEEZE, ETC. AD KIND MATERIAL USE Water 0/40 0/20 00 balls Status (Prod. or Shut-in) Shut=in Oil Gravity - API (Con	D
28. CASING SIZE 3½ 29. SIZE 31. Perforation Record (144, 144, 144, 144, 144, 144, 144, 144	weight Ls./ TOP Interval, size and 393-4911, 2 SPF Produ Hours Tested 3 hr Casing Pressur 722 Sold, used for fue	INER RECORD BOTTOM Inumber) 4916-28 Choke Size 3/4 Calculated 2 How Rate	SACKS CEMEN SACKS CEMEN SACKS CEMEN Prowing, gas lift, p flowing Prod'n. For Test Period	ACLE SIZE 4-3/4 IT SCREEN 32. A DEPTH II 4864-49 RODUCTION umping - Size and Oil - Bbl.	SIZE 30. SIZE 1½ CID, SHOT, FRACE NTERVAL 942 80 25 dy type pump) Gas – MCF Water	TUBING DEPTH SE 4884 TURE, CEMEN AMOUNT AN 0,900 ga 0,000# 2 0,000# 1 Copped 1 Well Water Bb	AT SOUEEZE, ETC. AD KIND MATERIAL USE Water 0/40 0/20 00 balls Status (Prod. or Shut-in) Shut=in Oil Gravity - API (Con	D
28. CASING SIZE 3½ 29. SIZE 31. Perforation Record (144, 144, 144, 144, 144, 144, 144, 144	weight Ls./ TOP Interval, size and 393-4911, 2 SPF Produ Hours Tested 3 hr Casing Pressur 722 Sold, used for fue	INER RECORD BOTTOM Inumber) 4916-28 Choke Size 3/4 Calculated 2 Hour Rate el, vented, etc.)	SACKS CEMEN SACKS CEMEN SACKS CEMEN Prowing, gas lift, p flowing Prod'n. For Test Period	ACLE SIZE 4-3/4 IT SCREEN 32. A DEPTH II 4864-49 RODUCTION umping - Size and Oil - Bbl.	SIZE 30. SIZE 1½ CID, SHOT, FRACE NTERVAL 942 80 25 dy type pump) Gas – MCF Water	TUBING DEPTH SE 4884 TURE, CEMEN AMOUNT AN 0,900 ga 0,000# 2 0,000# 1 Copped 1 Well Water Bb	AT SOUEEZE, ETC. AD KIND MATERIAL USE Water 0/40 0/20 00 balls Status (Prod. or Shut-in) Shut=in Oil Gravity - API (Con	D
28. CASING SIZE 3½ 29. SIZE 31. Perforation Record (i) 4864-84, 48 4932-42, 33. Date First Production Date of Test 2-6-69 Flow Tubing Press. 170 34. Disposition of Gas (i) 35. List of Attachments	weight Lb./ TOP Interval, size and 393-4911, 2 SPF Produ Hours Tested 3 hr Casing Pressur 722 Sold, used for fue	CAS (FT. DEPTH 507 INER RECORD BOTTOM Inumber) 4916-28 Choke Size 3/44 Choke Size 3/44 Choke Size 3/44 Colculated 2 Colculated 3 Colculated 3 Colculated 3 Colculated 3 Colculated 3 Colculated 3 Colculated 4 Colculated 3 Colculated 3 Colculated 4 Colculated 3 Colculated 4 Colculated 3 Colculated 3 Colculated 3 Colculated 3 Colculated 4 Colculated 3 Colculated 4 Colculated 3 Colculated 4 Colculated 3 Colculated 4 Colculated 4 Colculated 5 C	SACKS CEMEN SACKS CEMEN SACKS CEMEN Proving, gas lift, p flowing Prod'n. For Test Period Oil — Bbl.	ACLE SIZE 4-3/4 ST SCREEN 32. A DEPTH II 4864-45 RODUCTION umping - Size and Oil - Bbl. Gas - Mo	CEMENTIN 75 S 30. SIZE 1½ CID, SHOT, FRACE NTERVAL 042 80 25 dy type pump) Gas - MCF CF Water 3303	TUBING DEPTH SE 4884 TURE, CEMEN AMOUNT AN 0,900 ga 0,000# 2 0,000# 1 Copped 1 Water Bb Bbl.	at soueze, etc. ID KIND MATERIAL USE Water 0/40 0/20 00 balls Status (Prod. or Shut-in) Shut=in Oil. Gas—Oil Ratio Oil Gravity — API (Conserved) ased By	D
28. CASING SIZE 3½ 29. SIZE 31. Perforation Record (ill 4864-84, 48 4932-42, 33. Date First Production Date of Test 2-6-69 Flow Tubing Press. 170 34. Disposition of Gas (ill)	weight Lb./ TOP Interval, size and 393-4911, 2 SPF Produ Hours Tested 3 hr Casing Pressur 722 Sold, used for fue	CAS (FT. DEPTH 507 INER RECORD BOTTOM Inumber) 4916-28 Choke Size 3/44 Choke Size 3/44 Choke Size 3/44 Colculated 2 Colculated 3 Colculated 3 Colculated 3 Colculated 3 Colculated 3 Colculated 3 Colculated 4 Colculated 3 Colculated 3 Colculated 4 Colculated 3 Colculated 4 Colculated 3 Colculated 3 Colculated 3 Colculated 3 Colculated 4 Colculated 3 Colculated 4 Colculated 3 Colculated 4 Colculated 3 Colculated 4 Colculated 4 Colculated 5 C	SACKS CEMEN SACKS CEMEN SACKS CEMEN Proving, gas lift, p flowing Prod'n. For Test Period Oil — Bbl.	ACLE SIZE 4-3/4 ST SCREEN 32. A DEPTH II 4864-45 RODUCTION umping - Size and Oil - Bbl. Gas - Mo	CEMENTIN 75 S 30. SIZE 1½ CID, SHOT, FRACE NTERVAL 042 80 25 dy type pump) Gas - MCF CF Water 3303	TUBING DEPTH SE 4884 TURE, CEMEN AMOUNT AN 0,900 ga 0,000# 2 0,000# 1 Copped 1 Water Bb Bbl.	at soueze, etc. ID KIND MATERIAL USE Water 0/40 0/20 00 balls Status (Prod. or Shut-in) Shut=in Oil. Gas—Oil Ratio Oil Gravity — API (Conserved) ased By	D
28. CASING SIZE 31/2 29. SIZE 31. Perforation Record (I 4864-84, 48 4932-42, 33. Date First Production Date of Test 2-6-69 Flow Tubing Press. 170 34. Disposition of Gas (I 35. List of Attachments	WEIGHT LB./ TOP Interval, size and 393-4911, 2 SPF Produ Hours Tested 3 hr Casing Pressur 722 Sold, used for fue SC	INER RECORD BOTTOM I number) 4916-28 Choke Size 3/4 Calculated 2 Hour Rate el, vented, etc.) Old	SACKS CEMEN SACKS CEMEN SACKS CEMEN Proving, gas lift, p flowing Prod'n. For Test Period Oil — Bbl.	ACLE SIZE 4-3/4 ST SCREEN 32. A DEPTH II 4864-45 RODUCTION umping - Size and Oil - Bbl. Gas - Mo	CEMENTIN 75 S 30. SIZE 1½ CID, SHOT, FRACE NTERVAL 042 80 25 dy type pump) Gas - MCF CF Water 3303	TUBING DEPTH SE 4884 TURE, CEMEN AMOUNT AN 0,900 ga 0,000# 2 0,000# 1 Copped 1 Water Bb Bbl.	at soueze, etc. ID KIND MATERIAL USE Water 0/40 0/20 00 balls Status (Prod. or Shut-in) Shut=in Oil. Gas—Oil Ratio Oil Gravity — API (Conserved) ased By	D
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