

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM MAIL ROOM
96 MAY 21 AM 12:27
070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL

1650' FEL

Sec. 27 T 31N R 9W

Unit G

5. Lease Designation and Serial No.

NM-013685

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Schwerdtfeger LS

2

9. API Well No.

3004510343

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has completed a casing leak repair job per the following:

MIRUSU 4/18/96. ND WH. NU BOP. Tag at 5398'. Set RBP at 4727'. Pressure test casing to 500 psi, failed. Isolated leak in the 4.5" casing at 1283-1315', dumped 1 sx of sand on top of RBP at 4727'. Run CBL from 70-3494'. Tested plug in 7" casing to 750 psi, ok. Set packer at 2235' and tested ok below. Had a small leak from 970-1391'. Perforated at 3116' and 2808' with 2 JSPF, 4 total shots, .400" diameter, 120 deg phasing. Set cement retainer at 3016' at 3116' with 45 sx Class B 65/35 poz, 14.0 ppg. Set cement retainer at 2708' and squeeze with 44 sx Class B 65/35 poz, 14.0 ppg. Spotted cement in 7 inch casing from 1400-1251' with 27 sx Class B 65/35 poz and squeeze to 100 psi. Tagged cement at 1305' and drill out plug to 1410'; drill out 2696' to 2808'; and drill out 2998' to 3121'. Test Fruitland to 500 psi, held ok. Set packer at 1539' and pressure test squeeze perf at 2808' to 500 psi, held ok. Pulled packer up to 1257' and test above to 500 psi, lost 250 psi in 15 min. Drill out cement retainer at 3016' and cement to 3116' and re-pressure test with same leak off. Re-ran 4.5" casing and circulate corrosion inhib and screwed back in at 3495' and pressure test 4.5" casing to 1500 psi, held ok. Unloaded hole with N2 and pulled RBP set at 4727'. Ran new production string. Tagged fill at 5381' and clean out to 5426' and pulled up and landed tubing at 5356'. RDMOSU 5/4/96.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

MAY 23 1996

ACCEPTED FOR RECORD 96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.