

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~Gas~~) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 17, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Chimney Rock, Well No. 14-A, in NE 1/4 SE 1/4,

(Company or Operator)

Sec. 25

T. 31N

(Lease)

R. 17W

NMPM,

Horseshoe Gallup Ext.

Pool

Unit Letter

San Juan

County. Date Spudded June 22, 1959

Date Drilling Completed June 26, 1959

Elevation 5762' G.L.

Total Depth 1551'

XXXX COTD 1510'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

2310'S & 330'E

Top Oil/Gas Pay 1399' (Perfs.)

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1399'-1425'; 1479'-1498'

Open Hole None

Depth Casing Shoe 1548'

Depth Tubing 1489'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 137 bbls. oil, 0 bbls water in 24 hrs, - min. Size -

GAS WELL TEST - Pumping 14 spm -- 26" stroke.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new July 15, 1959
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1479'-1498') w/30,400 gals. oil & 35,000# sand. Flushed w/1550 gals. oil. Sandoil fracked perfs. (1399'-1425') w/27,000 gals. oil & 35,000# sand. Flushed w/1470 gals. oil. Spotted 125 gals. mud acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 20 1959, 19

El Paso Natural Gas Products Company

(Company or Operator)

By: John J. Strojek (Signature)

Petroleum Engineer

Title: Send Communications regarding well to: ON-CON.COM. DIST. 3

Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

(Original Signed by)

A. R. KENNEDY

By: _____

Title: PETROLEUM ENGINEER, DIST. NO. 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies 3		
DISTRIBUTION		
	NO.	
Operator	2	
Inspector	1	
Proctor	1	
State Board Officer		
U. S. G. L.		
Transporter	1	✓

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