

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved:
Budget Bureau No. 1004-0-1-3
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 10 1986

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit " I ",

2310' FSL & 330' FEL, Sec. 25

14. PERMIT NO.

No API NO. Assigned

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5762' GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Horseshoe Gallup Unit

8. FARM OR LEASE NAME
Horseshoe Gallup Unit

9. WELL NO.
123

10. FIELD AND POOL OR WILDCAT
Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25-31N-17W

12. COUNTY OR PARISH
San Juan

13. STATE
N M

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was plugged 10/30/84 - 11/1/84 as follows:

Plug Interval Cement

1 1233 - 1498 30 sx

Spotted plug to cover Gallup perms 1399 - 1425 and 1479 - 98.

2 850 - 950 30 sx

Squeezed 2 perforations at 950' to isolate the TOC from Temp Survey at 1100'. Left a 100' cement plug inside the 5-1/2" casing.

3 50 - 150 30 sx

Squeezed 2 perforations at 150' to isolate the surface casing shoe at 122'. Left a 100' plug inside the 5-1/2" casing.

4 0 - 30 5 sx

Spotted a 5 sk plug at surface.

Welded a steel plate over the top & installed a dry hole marker.

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED Ken W. Gosnell

TITLE Engr. Tech. Spec.

DATE 11-7-86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved as to accuracy of the well bore.
Liability under contract and well
services not covered.

DATE

[Signature]
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC