

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 3, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company

East

Well No. 10, in. 1 1/4

(Company or Operator)

(Lease)

E

Sec. 26

T. 31N

R. 12W

NMPM,

Basin Dakota

Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

County. Date Spudded 6/25/62

Date Drilling Completed 7/14/62

Elevation 6036 O.L.

Total Depth 7184 PBD 7158

Top Oil/Gas Pay 6997

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

and 7116-7136

Perforations 6932-6938, 6948-6953, 7020-7036, 7060-7068, 7088-7096/

Open Hole _____ Depth _____ Casing Shoe 7183 Depth _____ Tubing 6912

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF- 3472 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 70,000# sand, 75,600 gals. water.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gathering System

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>338</u>	<u>240</u>
<u>4 1/2</u>	<u>7183</u>	<u>510</u>
<u>2 3/8</u>	<u>6912</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 3 AUG 7 1962, 1962

Astec Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON

(Signature) Joe C. Salmon

By: Original Signed Emery C. Arnold

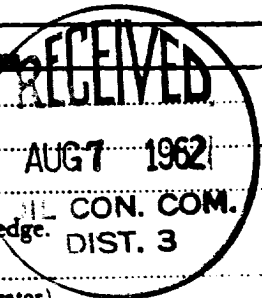
Title: District Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Astec Oil & Gas Company

Address: Drawer # 570, Farmington, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
DISTRICT		
SANTA FE		2
FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		2