NO. OF COPIES RECE	IVED		
DISTRIBUTIO		2	
SANTA FE	1		
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR	3		
PROBATION OF	<u> </u>		
Casigle:			

DISTRIBUTION SANTA FE FILE U.S.G.S.	1 -	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS		Effective 1-1-65	Form C-104 Supersedes Old C-104 and C-11() Effective 1-1-65	
LAND OFFICE  I RANSPORTER GAS  OPERATOR  PRORATION OFFICE	1 3						
Chetatot	i interes	NO NOVATON CONTRANS					
Address		YD ROYALTY COMPANY					
P. O. Drawer 5 Reason(s) for filing (Check.	70, Fa	rmington, New Mexico 874	Other (Please	explain)			
New Well	•	Change in Transporter of:					
Recompletion Change in Ownership		Oil Dry Gas  Casinghead Gas Condens	<del></del>		NAME CHANGE		
If change giv and address of previous or	e name wner	Aztec Oil & Gas Company,	, P. O. Drawer	570, Farmi	ngton, New Me	x120 37493	
I. DESCRIPTION OF WEI	L AND	LEASE   Well No.: Fool Name, including Fo	rmation	Kind of Lease		Lesse No.	
East		#10 Basin Dakota	State, Federal		Federal	158-07765	
Location / E	. 1	770 Feet From The North Line	and 790	_ Feet From Th	e West		
Line of Section 26		ownship 31 North hange	12 West , NMPM		Juan	County	
II. DESIGNATION OF TR	ANSPOR	TER OF OIL AND NATURAL GA	S : Address (Give address t	Val anna	d some of this form is	20 00 0000	
Name of Authorized Transp Plateau, Inc.	orter of O	ii or Condensite i∭	P. O. Box 108,	Farmingto	on, New Mexico	87401	
State with the Teach		erenga de Car Dille er Ery Ges 🛴	Address / Get e address t				
<u> </u>		with that from any other lease or pool,	eive commingling order	number:			
V. COMPLETION DATA		Cil Well Gas Well	New Well Workover		Plug Back   Same Re	s'v. Diff. Res'v.	
Designate Type of	Complet		Total Depth	i .	P.B.T.D.		
Date Splaged		Dista Comp., Reppy to Fired.	1				
Elevations (DF, RKB, RT,	GR, etc.,	Name of Producing Formation	Top CII/Gas Pay	(g-27)	Tubing Depth		
Perforations					Depth Casing Shoe		
		TUBING, CASING, AND			SACKS CE	MENT	
HOLE SIZE		CASING & TUBING SIZE	DEPTHS	ET	SACKS CE	MEAT	
						*	
V. TEST DATA AND RE	QUEST	FOR ALLOWABLE (Test must be a able for this de	fire recovery of total volumenth or be for full 24 hour	3)		exceed top attou-	
Date First New Oil Run To	Tanks	Date of Test	Producing Method (Flo	w, pump, gas iij	:, e:c.) 		
Length of Test		Tecing Pressure	Casing Pressure		Chake Size		
Actual Prod. During Test		CO-Bela.	Water - Bbls.		Gas-MCF		
GAS WELL			Bbls. Condensgte/MM		Grevity of Condagner		
Actual Frod. Test-MCF/	0	Length of Test		***		····	
Testing Method (pisot, ba	ck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sha	t-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE			SERVATION COMMISSION AN 1 2 1978				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		0-		ned by A. R. K			
		TITLE SUPERVISOR DIST. #3					
	11		This form is to be filed in compliance with RULE 1104.				
(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
Distric		TENNES OF THE STATE OF THE STAT	tests taken on the	e well in acco of this form m	rdance with NULL of		
	1-1-73		able on new and recompleted walls.				
(Date)		well name or number, or transporter, or other such change of condition					

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.