

OIL CONSERVATION DIVISION

API # 30-045-10350

Page 1
Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease EAST Well No. 10

Location

of Well: Unit E Sect 26 Twp. 031N Rge. 012W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESAVERDE	Gas	Flow	Casing
Lower Completion	DAKOTA	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 10/17/97	Length of time shut-in 120 Hours	SI press. psig 554	Stabilized? (Yes or No)
Lower Completion	10/17/97	72 Hours	876	

FLOW TEST NO. 1

Commenced at (hour,date)* 10/20/97		Zone producing (Upper or Lower) LOWER	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE	
		Upper Completion	Lower Completion
10/21/97	96 Hours	555	307
10/22/97	120 Hours	555	301

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

FLOW TEST NO. 2

[illegible]

Oil:	BOPD based on	bbls. in	Hdurs.	Grav.	GOR
Gas:			MCFPD; Tested thru (Office or Meter)		

Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____
Operator _____

New Mexico Oil Conservation Division

By

Deputy Oil & Gas Inspector

Date _____

Life

By

Operator

Washington, D.C., June 19, 1964

Openthor Coarctat

Date _____

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period; at fifteen minute intervals during the first hour thereof; and at hourly intervals thereafter, including one pressure measurement immediately prior to the flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressures gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aerie District Office of the New Mexico Oil Conservation Division of Northwest New Mexico Packer Leakage Test form Revised 10/01/78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

1. A packer leakage test shall be conducted on each multiply completed well and annually thereafter as prescribed by the order authorizing even days shut-in.
2. Following completion, such tests shall also be connected on all multiple completions within seven days of completion and/or chemical or fracturing treatment, and whenever remedial work has been taken during the packer or the tubing have been disturbed. Tests shall also be taken any time that communication is suspected or when requested by the Division.
3. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be notified.
4. The packer leakage test shall commence when both zones of the dual completion are shut-in for production stabilization; provided however, that they need not remain shut-in more than seven days.
5. For flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
6. Following completion of flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
7. Flow Test No. 2 shall be conducted even though no leak was indicated during flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1.