

District I
P.O. Box 1910, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
600 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

BR313
Dehy-OK
SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

OCT 21 1989

PIT REMEDIATION AND CLOSURE REPORT

OIL DIV.
DIST. 3

Operator: R. C. RESOURCES COMPANY INC. Telephone: (505) 326-6903

Address: 501 AIRPORT DR., SUITE 161, FARMINGTON, NEW MEXICO 87499

Facility or: TALIAFERRO #5
Well Name

Location: Unit or Qtr/Qtr sec H sec 30 T 31N R 12W County SAN JUAN

Pit Type: Separator Dehydrator ☒ Other

Land Type: BLM ☒ State Fee Other

Pit Location: Pit dimensions: length 8', width 5', depth 5'
(Attach diagram) Reference: wellhead ☒ other

Footage from reference: 185'

Direction from reference: 52 Degrees ☒ East North
of
 West South ☒

Depth To Ground Water:
(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 0

Wellhead Protection Area:
(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes (20 points)
No (0 points) 0

Distance To Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 0

BR313

Date Remediation Started: _____

Date Completed: 10/25/95Remediation Method: Excavation ☒Approx. cubic yards 5

(Check all appropriate sections)

Landfarmed ☒

Insitu Bioremediation _____

Other _____

Remediation Location:

Onsite ☒ Offsite _____

(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Excavation

Ground Water Encountered:

No ☒

Yes _____

Depth _____

Final Pit:

Closure Sampling:

(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location see Attached DocumentsSample depth 5'Sample date 10/25/95Sample time 1115

Sample Results

Benzene(ppm) _____

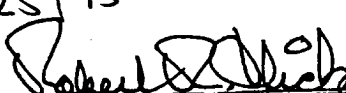
Total BTEX(ppm) _____

Field headspace(ppm) 86.5TPH 290 ppmGround Water Sample: Yes _____ No ☒ (If yes, attach sample results)

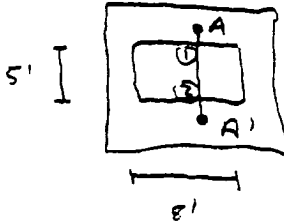
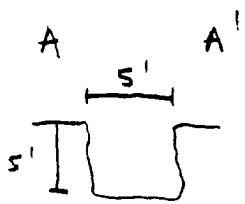
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 10/25/95

SIGNATURE

PRINTED NAME
AND TITLE

ROBERT R. CLICK - President

CLIENT: <u>R.R. CLICK</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>BR313</u> C.O.C. NO: _____																																																		
FIELD REPORT: CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																																																		
LOCATION: NAME: <u>TALIAFERRO</u> WELL #: <u>5</u> PIT: <u>DEHY</u> QUAD/UNIT: <u>H</u> SEC: <u>30</u> TWP: <u>31N</u> RNG: <u>12W</u> PM: <u>NM</u> CNTY: <u>ST NM</u> QTR/FOOTAGE: <u>1720' ENL</u> <u>920' FEL</u> CONTRACTOR: <u>EPC</u>		DATE STARTED: <u>10/25/95</u> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST: <u>NV</u>																																																		
EXCAVATION APPROX. <u>8</u> FT. x <u>5</u> FT. x <u>5</u> FT. DEEP. CUBIC YARDAGE: <u>5</u> DISPOSAL FACILITY: <u>ON-SITE</u> REMEDIATION METHOD: <u>LANDFARMED</u> LAND USE: <u>RANGE</u> LEASE: <u>SF-078244</u> FORMATION: <u>DK</u>																																																				
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>185</u> FT. <u>SSZE</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>>100'</u> NEAREST WATER SOURCE: <u>>1000'</u> NEAREST SURFACE WATER: <u>>1000'</u> NMOC D RANKING SCORE: <u>0</u> NMOC D TPH CLOSURE STD: <u>5000</u> PPM																																																				
SOIL AND EXCAVATION DESCRIPTION: <u>OK. YELL. ORANGE TO BROWN SAND, NON-COHESIVE, SLIGHTLY MOIST, FIRM, SLIGHT SEWER TYPE DOOR IN SOUTH SIDEWALL DUM SAMPLE.</u>		CHECK ONE : ☐ PIT ABANDONED ☒ STEEL TANK INSTALLED <u>FIBERGLASS</u>																																																		
FIELD 4181 CALCULATIONS																																																				
CLOSED <table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"><thead><tr><th>TIME</th><th>SAMPLE I.D.</th><th>LAB No:</th><th>WEIGHT (g)</th><th>mL. FREON</th><th>DILUTION</th><th>READING</th><th>CALC. ppm</th></tr></thead><tbody><tr><td><u>1115</u></td><td><u>2ES'</u></td><td><u>AI-1634</u></td><td><u>5</u></td><td><u>20</u></td><td><u>1:1</u></td><td><u>72</u></td><td><u>288</u></td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>			TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm	<u>1115</u>	<u>2ES'</u>	<u>AI-1634</u>	<u>5</u>	<u>20</u>	<u>1:1</u>	<u>72</u>	<u>288</u>																																		
TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm																																													
<u>1115</u>	<u>2ES'</u>	<u>AI-1634</u>	<u>5</u>	<u>20</u>	<u>1:1</u>	<u>72</u>	<u>288</u>																																													
SCALE 0 FT PIT PERIMETER 	OVM RESULTS <table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"><thead><tr><th>SAMPLE ID</th><th>FIELD HEADSPACE PID (ppm)</th></tr></thead><tbody><tr><td><u>1ES'</u></td><td><u>0.0</u></td></tr><tr><td><u>2ES'</u></td><td><u>86.5</u></td></tr><tr><td><u>3</u></td><td> </td></tr><tr><td><u>4</u></td><td> </td></tr><tr><td><u>5</u></td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr></tbody></table> LAB SAMPLES <table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"><thead><tr><th>SAMPLE ID</th><th>ANALYSIS</th><th>TIME</th></tr></thead><tbody><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr></tbody></table>	SAMPLE ID	FIELD HEADSPACE PID (ppm)	<u>1ES'</u>	<u>0.0</u>	<u>2ES'</u>	<u>86.5</u>	<u>3</u>		<u>4</u>		<u>5</u>																SAMPLE ID	ANALYSIS	TIME																						PIT PROFILE 
SAMPLE ID	FIELD HEADSPACE PID (ppm)																																																			
<u>1ES'</u>	<u>0.0</u>																																																			
<u>2ES'</u>	<u>86.5</u>																																																			
<u>3</u>																																																				
<u>4</u>																																																				
<u>5</u>																																																				
SAMPLE ID	ANALYSIS	TIME																																																		
TRAVEL NOTES: CALLOUT: <u>10/25/95 MORN.</u> ONSITE: <u>10/25/95 MORN.</u>																																																				

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client: R.R. CLICK
Sample ID: 2 @ 5'
Project Location: Taliaferro #5
Laboratory Number: TPH-1634

Project #:
Date Analyzed: 10-25-95
Date Reported: 10-25-95
Sample Matrix: Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
-----	-----	-----
Total Recoverable Petroleum Hydrocarbons	290	20

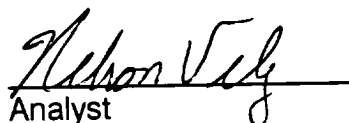
ND = Not Detectable at stated detection limits.

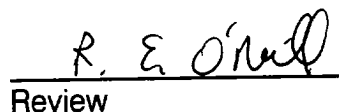
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	-----	-----	-----
	920	910	1.09

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total
Recoverable, Chemical Analysis of Water and Waste,
USEPA Storet No.4551, 1978

Comments: Dehydrator Pit - BR313


Analyst


Review

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico **BR313**
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: R. C. RESOURCES COMPANY INC. Telephone: (505) 326-6903

Address: 501 AIRPORT DR., SUITE 161, FARMINGTON, NEW MEXICO 87499

Facility Or: TALIAFERRO #5
Well Name

Location: Unit or Qtr/Qtr Sec H sec 30 T31N R12W County SAN JUAN

Pit Type: Separator ☒ Dehydrator ☐ Other PRODUCTION TANK COMBO

Land Type: BLM ☒, State ☐, Fee ☐, Other ☐

Pit Location: Pit dimensions: length 25', width 20', depth 18'
(Attach diagram) Reference: wellhead ☒, other ☐

Footage from reference: 105'

Direction from reference: 58 Degrees ☒ East North ☐
of ☐ West South ☒

Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)
Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 0

Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)
Yes (20 points)
No (0 points) 0

Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)
Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 0

BR313

Date Remediation Started: _____

Date Completed: 10/31/95Remediation Method: Excavation ☒Approx. cubic yards 300

(Check all appropriate sections)

Landfarmed ☒

Insitu Bioremediation _____

Other _____

Remediation Location:

Onsite ☒ Offsite _____(ie. landfarmed onsite,
name and location of
offsite facility)

General Description Of Remedial Action: _____

Excavation

Ground Water Encountered:

No ☒

Yes _____

Depth _____

Final Pit:

Closure Sampling:

(if multiple samples,
attach sample results
and diagram of sample
locations and depths)Sample location see Attached DocumentsSample depth 18'Sample date 10/25/95Sample time 1045

Sample Results

Benzene(ppm) 0.150Total BTEX(ppm) 5.306Field headspace(ppm) 1067TPH 180 ppmGround Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 10/31/95

SIGNATURE

PRINTED NAME
AND TITLERobert R. Click - President

CLIENT: <u>R.R. CLICK</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>82313</u> C.O.C. NO: <u>4444</u>																																
FIELD REPORT: CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																																
LOCATION: NAME: <u>TALIAFERRO</u> WELL #: <u>5</u> PIT: <u>SEP/PROD</u> QUAD/UNIT: <u>H</u> SEC: <u>30</u> TWP: <u>31N</u> RNG: <u>12W</u> PM: <u>NM</u> CNTY: <u>ST</u> STNM: QTR/FOOTAGE: <u>1720' FNL/920' FEL</u> CONTRACTOR: <u>EPC</u>		DATE STARTED: <u>10/25/95</u> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST: <u>NV</u>																																
EXCAVATION APPROX. <u>25</u> FT. x <u>20</u> FT. x <u>18</u> FT. DEEP. CUBIC YARDAGE: <u>300</u> DISPOSAL FACILITY: <u>ON-SITE</u> REMEDIATION METHOD: <u>LANDFARMED</u> LAND USE: <u>RANGE</u> LEASE: <u>SF-078244</u> FORMATION: <u>DR</u>																																		
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>105</u> FT. <u>SSSE</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>2100'</u> NEAREST WATER SOURCE: <u>71000'</u> NEAREST SURFACE WATER: <u>21000'</u> NMOCB RANKING SCORE: <u>0</u> NMOCB TPH CLOSURE STD: <u>5000</u> PPM																																		
SOIL AND EXCAVATION DESCRIPTION: CHECK ONE: ☐ PIT ABANDONED ☒ STEEL TANK INSTALLED FIBERGLASS <u>ENTIRE EXCAVATION</u> MED. DR GRAY SILTY SAND, COHESIVE, SLIGHTLY MOIST, FIRM TO STIFF, STRONG HC OODR IN ALL OVM SAMPLES. GAS LINE RUNNING NORTH-SOUTH ON EAST SIDE OF EXCAVATED AREA LOCATED APPROX. 25' FROM EASTERN EDGE (BURIED PIPELINE). EXCAVATION LIMITED TO ABOVE GROUND EQUIPMENT & BURIED ACTIVE PIPING.																																		
FIELD 418.1 CALCULATIONS																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>TIME</th> <th>SAMPLE I.D.</th> <th>LAB No:</th> <th>WEIGHT (g)</th> <th>mL. FREON</th> <th>DILUTION</th> <th>READING</th> <th>CALC. ppm</th> </tr> </thead> <tbody> <tr> <td>1045</td> <td>⑤ @ 18'</td> <td>TPH-1633</td> <td>5</td> <td>20</td> <td>1:1</td> <td>44</td> <td>176</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm	1045	⑤ @ 18'	TPH-1633	5	20	1:1	44	176																
TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm																											
1045	⑤ @ 18'	TPH-1633	5	20	1:1	44	176																											
SCALE 0 FT	PIT PERIMETER OVM RESULTS <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SAMPLE ID</th> <th>FIELD HEADSPACE PID (ppm)</th> </tr> </thead> <tbody> <tr><td>1 @ 14'</td><td>969</td></tr> <tr><td>2 @ 15'</td><td>1017</td></tr> <tr><td>3 @ 11'</td><td>891</td></tr> <tr><td>4 @ 12'</td><td>943</td></tr> <tr><td>5 @ 18'</td><td>1067</td></tr> </tbody> </table> PIT PROFILE 		SAMPLE ID	FIELD HEADSPACE PID (ppm)	1 @ 14'	969	2 @ 15'	1017	3 @ 11'	891	4 @ 12'	943	5 @ 18'	1067																				
SAMPLE ID	FIELD HEADSPACE PID (ppm)																																	
1 @ 14'	969																																	
2 @ 15'	1017																																	
3 @ 11'	891																																	
4 @ 12'	943																																	
5 @ 18'	1067																																	
LAB SAMPLES <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SAMPLE ID</th> <th>ANALYSIS</th> <th>TIME</th> </tr> </thead> <tbody> <tr> <td>⑤ @ 18'</td> <td>TPH (418.1)</td> <td>1045</td> </tr> <tr> <td>"</td> <td>87EX</td> <td>"</td> </tr> </tbody> </table>			SAMPLE ID	ANALYSIS	TIME	⑤ @ 18'	TPH (418.1)	1045	"	87EX	"																							
SAMPLE ID	ANALYSIS	TIME																																
⑤ @ 18'	TPH (418.1)	1045																																
"	87EX	"																																
TRAVEL NOTES: CALLOUT: <u>10/25/95 MORN.</u> ONSITE: <u>10/25/95 MORN.</u>																																		

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client: R.R. CLICK
Sample ID: 5 @ 18'
Project Location: Taliaferro #5
Laboratory Number: TPH-1633

Project #:
Date Analyzed: 10-25-95
Date Reported: 10-25-95
Sample Matrix: Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	180	20

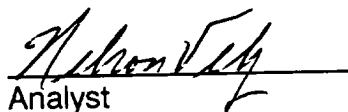
ND = Not Detectable at stated detection limits.

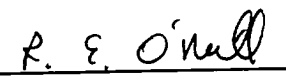
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	920	910	1.09

* Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total
Recoverable, Chemical Analysis of Water and Waste,
USEPA Storet No.4551, 1978

Comments: Separator / Production Tank Pit - BR313


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg Eng. / RC Resources	Project #:	04034
Sample ID:	5 @ 18'	Date Reported:	10-27-95
Laboratory Number:	9460	Date Sampled:	10-25-95
Chain of Custody:	4444	Date Received:	10-26-95
Sample Matrix:	Soil	Date Analyzed:	10-26-95
Preservative:	Cool	Date Extracted:	10-26-95
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	150	29.7
Toluene	502	33.9
Ethylbenzene	637	31.7
p,m-Xylene	3,840	27.1
o-Xylene	177	29.4
Total BTEX	5,306	

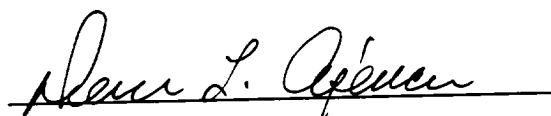
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	99 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Taliaferro #5, Sep/Prod. Pit. BR313
Grab Sample.


Analyst


Review

CHAIN OF CUSTODY RECORD

[illegible]

CLIENT: <u>RC RESOURCES</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>82313</u> C.D.C. NO: <u>7275</u>
-----------------------------	---	---

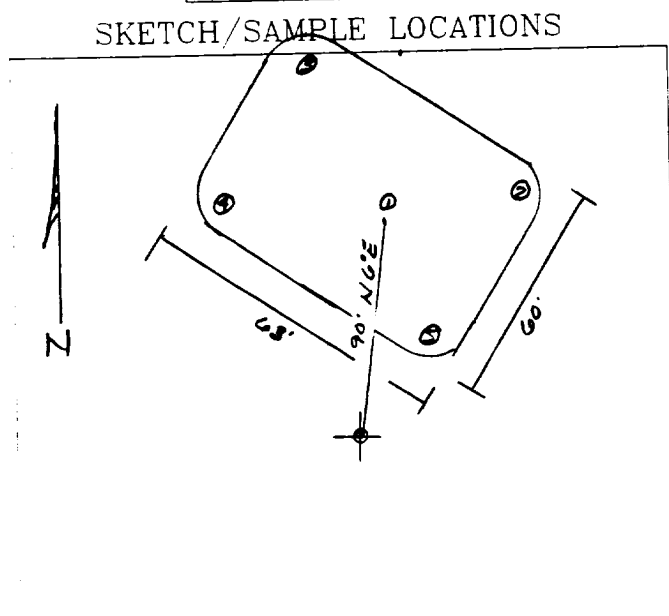
FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION			
LOCATION: NAME: <u>TALIAFERRO</u>	WELL #: <u>5</u>	PITS: <u>SEP, PDD, DEHY</u>	DATE STARTED: <u>8.13.99</u>
QUAD/UNIT: <u>H</u> SEC: <u>30</u> TWP: <u>31N</u> RNG: <u>12W</u> PM: <u>NM</u> CNTY: <u>JS</u> ST: <u>NM</u>			DATE FINISHED: <u>8.17.99</u>
GTR/FOOTAGE: <u>1720N/920E</u>		CONTRACTOR: <u>EPL</u>	
			ENVIRONMENTAL SPECIALIST: <u>REP</u>

SOIL REMEDIATION:	
REMEDICATION SYSTEM: <u>LANDFARM</u>	APPROX. CUBIC YARDAGE: <u>305</u>
LAND USE: <u>RANGE</u>	LIFT DEPTH (ft): <u>2'</u>

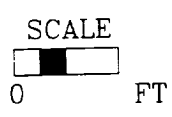
FIELD NOTES & REMARKS:	
DEPTH TO GROUNDWATER: <u>>100'</u>	NEAREST WATER SOURCE: <u>>1000'</u>
	NEAREST SURFACE WATER: <u>>1000'</u>
NMOCED RANKING SCORE: <u>0</u> NMOCED TPH CLOSURE STD: <u>5000</u> PPM	
<i>MODERATE YELLOWISH BROWN SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM.</i> <i>NO APPARENT STAINING, NO HC ODOR DETECTED. SAMPLING DEPTHS</i> <i>RANGE FROM 6"-18". COLLECTED A 5 FT. COMPOSITE SAMPLE FOR</i> <i>LAB ANALYSIS.</i>	

FIELD 418.1 CALCULATIONS

SAMP. TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	ML. FREON	DILUTION	READING	CALC. ppm



OVM RESULTS		LAB SAMPLES			
SAMPLE ID	FIELD HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
LF-1	0.0	LF-1	TPH (BODIS)	0930	0.5



TRAVEL NOTES: CALLOUT: <u>NA</u>	ONSITE: <u>5.13.99</u>
----------------------------------	------------------------

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / RC Resources	Project #:	403410
Sample ID:	LF - 1	Date Reported:	08-17-99
Laboratory Number:	F917	Date Sampled:	08-13-99
Chain of Custody No:	7275	Date Received:	08-13-99
Sample Matrix:	Soil	Date Extracted:	08-16-99
Preservative:	Cool	Date Analyzed:	08-17-99
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.5	0.1
Total Petroleum Hydrocarbons	0.5	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Taliaferro 5 LF. 5 Pt. Composite.


Analyst


Review

7275

ENVIROTECH INC.

5796 U.S. Highway 64

Farmington, New Mexico 87401

(505) 632-0615

Sample Receipt

Y	Z	N/A

Received Intact

Cool - Ice/Blue Ice