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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Uto Mountain Tribal
Allottee
Lease No. 14-20-604-121

SUNDRY NOTICES A	ND REPORTS ON	WELL REGE	IVEN
			- " '3

NOTICE OF INTENTION TO DRILL	SUBSPONENT DEPOSIT OF THE STATE
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF DEC 1 1959
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASULE
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
Pto Mountain Pulbar and	Parmington, New Herrico Horenber 30, 1999
Vell No. 2 is located 990 ft. fro	om [N] line and 1960 ft. from E line of sec. 28
(½ Sec. and Sec. No.) (Two.)	BALLY H.M.P.N.
orde Gallup Sen Juan	(Maridian)
	or Subdivision) (State or Territory)
he elevation of the derrick floor above sea lev	rel is _5553_ ft. (ROB)
	LS OF WORK
ate names of and expected done to a set of the set of t	LO OI WORK
	o book-like
	s, weights, and lengths of proposed casings; indicate mudding jobs, cement- her important proposed work)
ther recovering load oil at a low remped 40 barrels of oil heated to 30 to well. Initial injection 600 ped justion 500 pei. Average injection 6 found hole clean. Ran tubing and covering load oil.	degrees, followed by 200 barrels oil, mid-treatment injection 800 pei, final rate 13 barrels per minute. Ran sand pump set at 3294'. Ran rod and past. Currently
mped 40 barrels of oil heated to 30 to well. Initial injection 600 pei jection 500 pei. Average injection 4 found hole cleam. Ran tubing and covering lead oil.	degrees, followed by 200 barrels oil, mid-treatment injection 800 pei, final rate 13 barrels per minute. Ran sand pump set at 3294'. Ran rod and pump. Currently DEC 2 1959 JIL CON. COM.
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