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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Atlantic A LS
3. Address of Operator P.O. Box 3249, Englewood, Colorado 80155	9. Well No. 6
4. Location of Well UNIT LETTER <u>B</u> <u>1090</u> FEET FROM THE <u>North</u> LINE AND <u>1550</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>31N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Blanco <u>P.C. my</u>
15. Elevation (Show whether DF, RT, GR, etc.) 6313' GI	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Sidetrack</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10/28/86 - MIRUSU. NDWH, NUBOP. Load 4-1/2 x 7" annulus with corrosion inhibitor- 64 BBLS. PT to 500 psi, held OK. Tally, pick up tbg. RIH w/tbg, bit sub and 3-7/8" bit. Tag cement at 5600'. Drilled to float the collar at 5710'. Circulated hole clean. PT to 3600 psi, held OK. Rolled hole with 1% KCL. PU, spot 400 gal 7-1/2% DI HCL at 5640'. POOH w/tbg and bit. RU Welx. RIH w/junkbasket and gauge ring to 4900'. No problems. RIH w/Gamma Ray and CCL. Run logs from PBTD to 4650'. RIH w/3-1/8" csg gun. Perforated the Pt. Lookout with 2 JSPF 120° phasing 5314-32', 5359-74', 5406-22', 5442-50', and 5626-34', Total of 65', 130 holes. RD wireline. SDON.

10/29/86 - Established rate down csg at 44 BPM at 2000 psi. Acidized w/1300 gals 15% weighted HCL and 190 1.1 SG ballsealers. Acid away at 40 BPM, 1800 psi. Ball action fair, ball off incomplete. RT junkbasket to PBTD. Frac down casing with 116,000 gal 1% KCL & 10# gel and 162,200# of 20/40 sand.

Continued on next page

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Administrative Analyst II TITLE Administrative Analyst II DATE 11/03/86

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE 11/10/1986

CONDITIONS OF APPROVAL, IF ANY:

10/29/86 continued from page 1

Well treated @ average of 71 BPM and 3100 psi. ISIP = 300 psi, 4 min SI = 0 psi. RIH 4-1/2 wireline - set RBP, set plug at 5250'. Load the hole with 1% KCL. PT BP and casing to 3500 psi, held OK. RIH w/tbg, spot 400 gals at 7-1/2% DI HCL at 5200', POOH w/tbg. RIH 3-1/8" csg gun. Perforated Menefee and Cliffhouse at 2 JSPF. Perforated from 4838-42', 4846-62', 4864-68', 4878-82', 4886-92, 4896-4900', 4902-06', 4910-30', 4950-65', 5166-70', 5178-88, Total 91' and 182 holes. Well was vacuum after second gun run. Established rate down csg at 40 BPM, 1400 psi. Acidized with 1800 gal of 15% weighted HCL, 271 1.1 SG ballsealers. Acid away at 35 BPM, 1400 psi. Ball action fair. Ball off incomplete. RT junkbasket to 5234'. SDON.

10/30/86 - Frac Cliffhouse & Menefee down casing with 89,300 gal 1% KCL and 10# gel and 102,000# 20/40 sand. Well treated at 74 BPM and 2600 psi. Well screened out with 1/2 of 2# sand gone. Job design for 192M# sd. ISIP = 3500 psi, 15 min SI = 3000 psi. Waiting on gel to break and sand to fall. Tagged fluid side with iridium 192 @ 1/3 millicurie per 1000 gal. SI well. SDON.

10/31/86 - RIH w/tbg and retrieving head. Tag sand fill at 4315'. Reversed sand out to top of RBP. Circulated hole clean. Released BP. POOH w/tbg and RBP, laying down BP. RIH w/tbg, tag sand fill at 5335'. CO to PBTD with foam. POOH w/tbg. RU wireline. Run GR tracer log from PBTD to 4700'. SDON.

11/01/86 - RIH w/tbg, SN. Had 62' of fill. CO to PBTD with foam. Picked up and landed tbg at 5600'. Kick well around with nitrogen. Left well flowing. NDBOP. NUWH. RDMOSU.

NOV 10 1986
OIL CORP. OF
DIST. 8

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Analyst II DATE 11/03/86
APPROVED BY _____ TITLE SUPERVISOR DISTRICT 8 DATE NOV 10 1986
CONDITIONS OF APPROVAL, IF ANY: