Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.			BLE AND AUTHORI L AND NATURAL GA		
Operator Amoco Production Comp			Well API No.		
Address Address	any			3004510366	
1670 Broadway, P. O.	Box 800, Den	ver, Colorad	do 80201		
Reason(s) for Filing (Check proper box) New Well	Channe	:- T	Other (Please expla	iin)	
Recompletion	Oil Change	in Transporter of: Dry Gas			
Change in Operator	Casinghead Gas	Condensate			
If change of operator give name and address of previous operator	meco Oil 5_&	P 6162 S.	Willow Englewood	d, Colorado 801	55.
II. DESCRIPTION OF WELL Lease Name		In al No.			
Lease Name ATLANTIC A LS Location Well No. Pool Name, Includi BLANCO (MES			•	FEDERAL	Lease No. 290006060
Unit Letter B	: 1090	Feet From The F1	NL Line and 1550	Feet From The	EL Line
Section 26 Townshi	ip 31N	Range 10W	, NMPM,	SAN_JUAN	County
III. DESIGNATION OF TRAN					
Name of Authorized Transporter of Oil CONOCO	or Conde	ensate X	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casin	ighead Gas	or Dry Gas 🗓	P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)		
EL PASO NATURAL GAS COMPANY			P. O. BOX 1492, EL PASO, TX 79978		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected?	When?	
If this production is commingled with that IV. COMPLETION DATA	from any other lease o	r pool, give comming	ling order number:		
Designate Type of Completion	- (X)	II Gas Well	New Well Workover	Deepen Plug Back S	ame Res'v Diff Res'v
Date Spudded	Date Compl. Ready I	to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe		
				Depail Casing S	snoe
110150.65			CEMENTING RECORD		
HOLE SIZE	CASING & T	UBING SIZE	D'ESC	E NE MISA	CKS CEMENT
				<u></u>	
			JUL	2 1 1989	
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE	OII CO	ON DIV	
OIL WELL (Test must be after recovery of total volume of load oil and must			be equal to or exceed top along the for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pum	p, gas lift, etc.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF	
GAS WELL	4	1.th	l		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Con-	densate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	reported to
VI. OPERATOR CERTIFICA	ATE OF COME	PLIANCE		<u> </u>	
I hereby certify that the rules and regula Division have been complied with and t	ations of the Oil Conser	rvation	OIL CONS	SERVATION D	VISION
is true and complete to the best of my k	nowledge and belief.	Λ.	Date Approved MAY 08 1999		
J. L. Hampton			7 1 0		
Signature J. L. Hampton Sr. Staff Admin. Suprv.			SUPERVISION DISTRICT # 3		
Janaury 16, 1989		Title 830-5025			
Date	Tele	phone No	II.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.