

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. USE "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Snyder Oil Corporation (505) 632 - 8056

3. Address and Phone No.

P.O. Box 2038 Farmington, New Mexico 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FNL & 1450' FEL, Sec 28, T31N, R13W, NMPM

5. Lease Designation & Serial No.: 82-078463A

6. If Indian, Allottee or Tribe Name:

N/A

7. If Unit or CA, Agreement Designation:

N/A

8. Well Name & No.: Hale-Adobe #1-11

9. API Well No.: 10302CC

10. Field and Pool, or Exploration Area:
Basin Dakota11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water
-
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to P&A this well due to the uneconomical nature of the production. The Dakota zone will be abandoned and the proposed procedure is stated on the following attachment. Work will proceed as soon as an approval is received.

RECEIVED

JAN 03 1994

OIL CON. DIV.
DIST. 3SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Joe A. Withers

Title

Consulting Engineer for
Snyder Oil Corporation

Date 11-15-93

(This space for Federal or State office use)

Approved by

Se

Title

APPROVED

Date

DEC 27 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

November 10, 1993

SNYDER OIL CO.

Hale-Adobe #1-28 (Dk)
NE, Sec. 28, T31N, R13W
San Juan County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

1. MOL and RUSU. Comply to all NMOC, BLM and Snyder safety rules and regulations.
2. Blow well down; kill with water if necessary; a 8.3 ppg wellbore fluid exceeds the exposed reservoir's pressure. ND wellhead and NU BOP and stripping head; test BOP.
3. PU 2" tubing work string; RIH open ended and set at 6453' (Dakota perfs); Plug #1 from 6453' to 6300' with 41 sxs Class B cement (100% excess); POH to 5902'. Load well and circulate clean; pressure test casing to 500#.
4. Plug #2 from 5565' to 5465' with 17 sxs Class B cement (top Gallup at 5515'). POH with tubing.
5. Perforate 4 holes at 3407'. PU 5-1/2" cement retainer and RIH, set at 3350' (Mesaverde top at 3357'); pump into holes. Plug #3 under CR at 3350' from 3407' to 3307' with 50 sxs Class B cement (100% excess), squeeze 40 sxs below CR then spot 10 sxs on top. POH with setting tool.
6. Perforate 4 holes at 2020', (50' below PC top); PU 5-1/2" cement retainer and RIH; set at 1970'. Establish rate into holes.
7. Plug #4 from 2020' to 1550' with 138 sxs Class B cement outside the casing (covers Fruitland top, 100% excess) and 17 sxs inside casing covers PC top). POH to 1650'.
8. Plug #5 from 1650' to 1550' with 17 sxs Class B cement inside casing (Fruitland top); POH and LD tubing.
9. Perforate 2 holes at 250' (Ojo Alamo not present). Establish circulation out bradenhead. Plug #6 from 250' to surface with approximately 87 sxs Class B cement, circulate good cement to surface; shut in well and WOC.
10. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU. Restore location.

11-10-93
Snyder Oil Co.
OIL CO. INC.
DRP 2

EXISTING WELL

10 NOV 93

OA - NOT PRESENT

SNYDER OIL COMPANY
HALE - ADOBE #1-28
NE, Sec. 28, 31N, 13W
San Juan County, NM

Kt @ 150' *

9-5/8" @ 193'

FT @ 1600' *

PC @ 1970' *

1993 WORKOVER
FOUND CASING LEAKS
TUBING REMOVED

MV @ 3357' *

* FORMATION
DEPTHS
ESTIMATED

TOC - 5160'
(Cal, 75%)

G1 @ 5515' *

Dk @ 6367'

Dk Perfs 6376' to 6453'

5-1/2" 15.5# @ 6493

7-7/8" HOLE

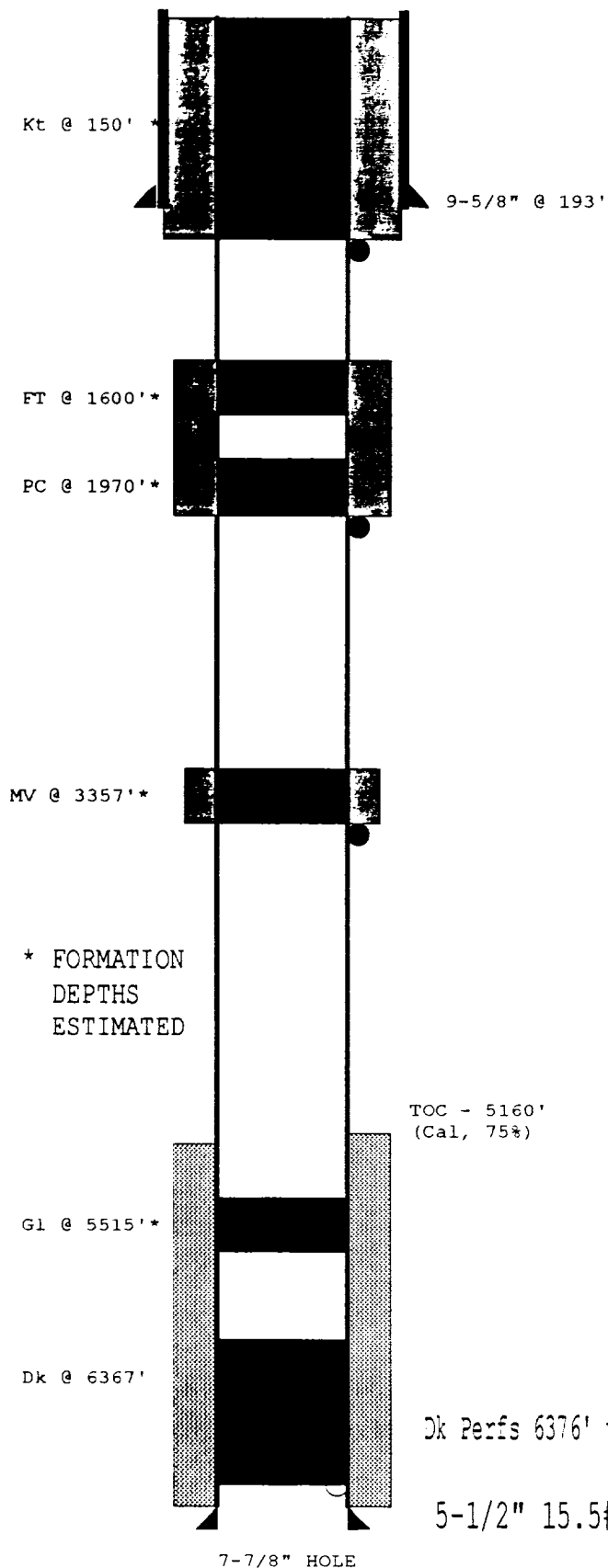
RECEIVED
JAN 03 1994
OIL CON. CO.
DIST. 3

PLUGGED WELL

10 NOV 93

OA - NOT PRESENT

SNYDER OIL COMPANY
HALE - ADOBE #1-28
NE, Sec. 28, 31N, 13W
San Juan County, NM



PERFORATE @ 250'
PLUG #6 250' TO SURFACE
87 SXS CEMENT

PLUG #5 1650' - 1550' INSIDE
17 SXS CEMENT

PERFORATE @ 2020' CMT RT @ 1970'
PLUG #4 2020' - 1550' OUTSIDE
138 SXS CEMENT
2020' - 1920' INSIDE
17 SXS CEMENT

PERFORATE @ 3407' CMT RT @ 3350'
PLUG #3 3407' - 3307'
50 SXS CEMENT

PLUG #2 5515' - 5415'
17 SXS CEMENT

PLUG #1 6300' - 6453'
41 SXS CEMENT

Dk Perfs 6376' to 6433'

5-1/2" 15.5# @ 6493

IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1-28 Hale-Adobe

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

1.) Move PC and Fruitland cement plugs.
(Top of PC @ 1758', Top of Fruitland @ 1410')

Perforate @ 1808'; place a cement plug on the outside of the casing from 1808' to 1360' plus 100 % excess.

Place plugs on the inside of the casing from 1808' to 1708' and from 1460' to 1360' plus 50' linear feet excess for each plug.

Office Hours: 7:45 a.m. to 4:30 p.m.

