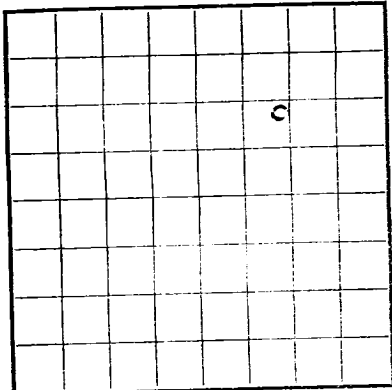


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078463-A
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
FEB 28 1961

LOG OF OIL OR GAS WELL

Company Consolidated Oil & Gas, Inc. Address 2112 Tower Bldg., 1700 Broadway
Denver 2, Colorado
Lessor or Tract Hale-Adobe Field Basin Dakota State New Mexico
Well No. 1-28 Sec. 28 T. 31N R. 13W Meridian NMPM County San Juan
Location 1450 ft. S. of N. Line and 1450 ft. W. of E. Line of Section Elevation 5674 KB
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed _____ Title Chief Engineer

Date February 28, 1961
The summary on this page is for the condition of the well at above date.
Commenced drilling 12-9, 19 61 Finished drilling 2-16-61, 19 61

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 6156 to 6260 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9 5/8</u>	<u>32</u>	<u>4</u>	<u>HA-5</u>	<u>185</u>	<u>Plug</u>	<u>6376</u>	<u>6376</u>	<u>6393</u>	<u>Production</u>
<u>5 1/2</u>	<u>17.5</u>	<u>6</u>	<u>HA-5</u>	<u>6493</u>	<u>Plug</u>	<u>6398</u>	<u>6398</u>	<u>6420</u>	<u>Production</u>
						<u>6447</u>	<u>6447</u>	<u>6453</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9 5/8</u>	<u>193</u>	<u>200 2% HA-5</u>	<u>Pump & Plug</u>		
<u>5 1/2</u>	<u>6493</u>	<u>180 6% gal</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length 40' Depth set 6453
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Sand water Frac</u>	<u>-</u>	<u>90,000 # Sand, 95,000 gal. water, 1000 gal. acid</u>				

TOOLS USED

Rotary tools were used from 0 feet to 6510 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

February 27, 1961, 19 61 Put to producing _____, 19 _____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 2560 CAOF Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1959 C.P. 3 hour Initial Potential Test

EMPLOYEES

Huron Drilling Co., Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	
			<u>Log Top:</u>	
			<u>Pictured Cliffs</u>	<u>1604' (+4070)</u>
			<u>Mesa Verde</u>	<u>3297' (+2377)</u>
			<u>Cliffhouse</u>	<u>3357' (+2317)</u>
			<u>Menefee</u>	<u>3507' (+2167)</u>
			<u>Point Lookout</u>	<u>4163' (+1511)</u>
			<u>Mancos</u>	<u>4508' (+1166)</u>
			<u>Greenhorn</u>	<u>6239' (-565)</u>
			<u>Graneros</u>	<u>6312' (-638)</u>
			<u>Dakota</u>	<u>6367' (-693)</u>

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location 1450 ft. S. of N. Line and 75' E. of W. Line and 18' N. of S. Line and 18' E. of W. Line

Well No. 1-23 Sec. 26 T. 9N R. 3E M. 1N

Lessor or Trust _____ Lessee-Acceptor _____

Company - General Lumber Co., Inc. _____

Address: 1112 Broadway,
Denver 2, Colorado
State _____
Field agent Initials _____

New York County San Juan

Elevation 5075 ft.
(Circle date relative to sea level)

Commenced drilling 19-51 Finished drilling 19-51
The summary on this page is for the condition of the well at above date.
Date February 22, 1951
Title Gulf Breeze

(2) *vd zop streekt* (1)

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from
No. 2, from
No. 3, from
No. 4, from

CASING RECORD

Case No.	Date Recd	Weight	Through Del	Name	Amount	Kind of shoe	Cut and pegged from	To	Purpose

SEE ATTACHED

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of refilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any changes were made in the pump or other apparatus used, give date, size, position, and number of shoes. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

NUDDING AND CEMENTING RECORD

Case No.	Number of cases of cement	Weight of cement used	Weight of cement	Amount of cement used
213	100	100	100	100
214	100	100	100	100
215	100	100	100	100
216	100	100	100	100
217	100	100	100	100
218	100	100	100	100
219	100	100	100	100
220	100	100	100	100
221	100	100	100	100
222	100	100	100	100
223	100	100	100	100
224	100	100	100	100
225	100	100	100	100
226	100	100	100	100
227	100	100	100	100
228	100	100	100	100
229	100	100	100	100
230	100	100	100	100
231	100	100	100	100
232	100	100	100	100
233	100	100	100	100
234	100	100	100	100
235	100	100	100	100
236	100	100	100	100
237	100	100	100	100
238	100	100	100	100
239	100	100	100	100
240	100	100	100	100
241	100	100	100	100
242	100	100	100	100
243	100	100	100	100
244	100	100	100	100
245	100	100	100	100
246	100	100	100	100
247	100	100	100	100
248	100	100	100	100
249	100	100	100	100
250	100	100	100	100
251	100	100	100	100
252	100	100	100	100
253	100	100	100	100
254	100	100	100	100
255	100	100	100	100
256	100	100	100	100
257	100	100	100	100
258	100	100	100	100
259	100	100	100	100
260	100	100	100	100
261	100	100	100	100
262	100	100	100	100
263	100	100	100	100
264	100	100	100	100
265	100	100	100	100
266	100	100	100	100
267	100	100	100	100
268	100	100	100	100
269	100	100	100	100
270	100	100	100	100
271	100	100	100	100
272	100	100	100	100
273	100	100	100	100
274	100	100	100	100
275	100	100	100	100
276	100	100	100	100
277	100	100	100	100
278	100	100	100	100
279	100	100	100	100
280	100	100	100	100
281	100	100	100	100
282	100	100	100	100
283	100	100	100	100
284	100	100	100	100
285	100	100	100	100
286	100	100	100	100
287	100	100	100	100
288	100	100	100	100
289	100	100	100	100
290	100	100	100	100

PLUGS AND ADAPTERS

Shooting plug - Material - 1.0000
Shooting plug - Material - 1.0000

SHOOTING RECORD

Site	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
SAND HILL PIER - 75,000 LBS. of Gel. Water						

TOOLS USED

Rotary tools were used from	feet to	feet and from	feet to
Cable tools were used from	feet to	feet and from	feet to

DATE

Rock pressure, lbs. per sq. in.	150-200	3 hour industrial potential test
If gas well, cu. ft. per 24 hours	250-500	Gallons gasoline per 1,000 cu. ft. of gas
emulsion; % water; and % sediment		Gravity, °Bé.
The production for the first 24 hours was		Barrels of fluid of which % was oil; %
Estimated 24 hour		Pure to producing

EMPLOYEES

Driller	Driller
Driller	Driller

FORMATION RECORD

[illegible]

INFORMATION RECORD—Continued