

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1804-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078097

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heaton LS

#8

9. API Well No.

30-045-10369

10. Field and Pool, or Exploratory Area

Pictured Cliff/Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well  
☐ Oil Well  
☒ Gas Well  
☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

MARY CORLEY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL

1650' FEL

Sec. 30 T 31N R 11W

UNIT B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf, Frac, Commingle

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DHC 1210

3/12/99 MIRUSU. ND wellhead. NU & pressure test BOP. RU & ran freepoint to PKR top. Cut off TBG 4' above PKR. TIH w/drill collars & over shot jars. Jared out seal assembly. TIH w/packer plucker & plucked PKR that was set @ 2567'. TOH. TIH w/TBG & set BP. @ 2400'. Pressure tested 7" CSG to 500#. Held OK. Loaded hole w/WTR & changed out old TBG head. TOH w/BP & TBG.

RU & frac @ 4386', 4390', 4398', 4448', 4456', 4464', 4476', 4484', 4554', 4558', 4566', 4578', 4614', 4624', 4634', & 4638' w/1 JSPF, .340 inch diameter, total shots fired = 16. RU & set CIBP @ 4680'. RU & frac'd @ 4386' - 4638' w/673 BBLS WTR, 537,747 SCF N2, & 80,000# 16/30 Arizona sand.

TOH w/PKR & 3 1/2" frac string. TIH w/4 3/4" bit Y 2 3/8" TBG. Tagged sand @ 4566'. Circ hole clean to top of CIBP set @ 4680' Drilled out CIBP & circ hole clean to PBTD of 4870'. Pulled up above perfs. Checkd for fill. None. TIH w/ 2 1/8" TBG & set @ 4756'.

3/25/99 RDMOSU. Well returned to production.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr. Business Analyst

Date

04-27-1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse

AMOCO