

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 19, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Wilmoth Pool Unit, Well No. 1, in SE 1/4 SW 1/4,

Company or Operator

(Lease)

N

26

T 31N

R 11W

NMPM,

Blanco

Pool

Units Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

800'S, 1500'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161'	150
7 5/8"	4423'	300
5 1/2"	439'	200
2"	4752'	---

County Date Spudded 7-24-58 Date Drilling Completed 8-9-58  
Elevation 5689' Total Depth 4793' M.C.O. 4770'

Lease Oil/Gas Pay 4556' (Ref.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4556-4584; 4594-4624; 4638-4666;  
4700-4716; 4740-4758

Open Hole None Depth Casing Shoe 4784' Depth Tubing 4752'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 12,054 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 65,000 gal. water &amp; 65,000# sand

Casing Tubing Date first new Press. 1049 1041 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 24 1958, 19

El Paso Natural Gas Company

(Company or Operator)  
Original Signed By:

By: D. W. Meenan (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

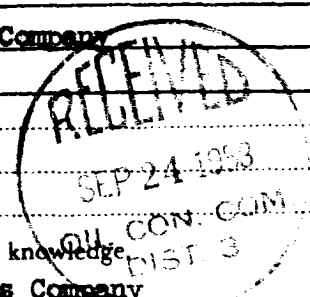
Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



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