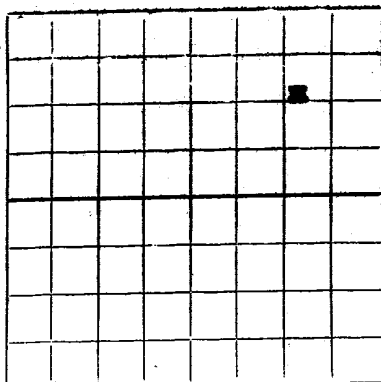


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Corrected spud date.

Corrected depths on cable tool.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

El Paso Natural Gas Company
(Company or Operator)Jacques Pool Unit
(Lease)Well No. 1, in NE $\frac{1}{4}$ of 29, T. 31N, R. 9E, NMPM.

Blanco

Pool,

San Juan

County.

Well is 990 feet from North line and 990 feet from East lineof Section 29. If State Land the Oil and Gas Lease No. is _____Drilling Commenced October 19, 19 98. Drilling was Completed December 3, 19 98.Name of Drilling Contractor Company ToolsAddress Farmington, New MexicoElevation above sea level at Top of Tubing Head 6330'. The information given is to be kept confidential until _____, 19 _____.

OIL SANDS OR ZONES

No. 1, from 3051 to 3100 (G) No. 4, from 5313 to 5422 (G)No. 2, from 4796 to 4935 (G) No. 5, from _____ to _____No. 3, from 4935 to 5313 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

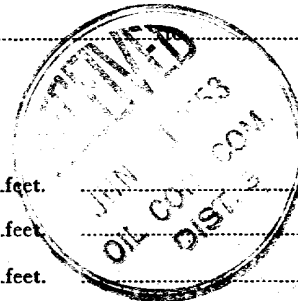
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32	New	198	HWCO			Surface
7	23	New	4770	HWCO			Prod. Casing
2-3/8	4.7	New	5300				Prod. Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	9 5/8	200	175	Circulated		
8 3/4	7	4780	300	Slag. Slag		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well with 1500 quarts of S.H.G. from 4819' to 5459'.

Natural gauge 435 MW/b.

Result of Production Stimulation _____

5459'

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

(Gas Circulation)

Rotary tools were used from 191 feet to 4780 feet, and from 4780 feet to 5459 feet.
Cable tools were used from 0 feet to 191 feet, and from feet to feet.

PRODUCTION

Put to Producing December 4, 1952

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 6 hours was 8,980 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1076 lbs.

Length of Time Shut in 15 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T. Fruitland
T. Abo	T.	T. Lewis
T. Penn	T.	T. Cliff House
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	405	405	Sea coarse-grn. ss. w/thin sh. breaks.				
405	1460	1055	Varieg. sh. w/thin ss. breaks.				
1460	2171	711	Thin to gry. coarse-grn. ss. interbedded w/gry. sh.				
2171	2232	61	Ojo Alamo ss. Th. coarse-grn. ss.				
2232	2646	414	Kirtland Fm. Gry. sh. interbedded w/tight gry. fine-grn. ss.				
2646	3051	405	Fruitland Fm. Gry. carb. sh. scattered coals & gry. tight fine-grn. ss.				
3051	3100	49	Pictured Cliffs Fm. Gry., fine-grn., tight, varicolored soft ss.				
3100	4796	1696	Lewis Fm. Gry. to sh. dense sh. w/silty to shaly ss. breaks.				
4796	4935	139	Cliff House ss. Gry., fine-grn., dense sil. ss.				
4935	5313	378	Menefee Fm. Gry., fine-grn. sand, carb. sh. & coal.				
5313	5459	146	Point Lookout Fm. Gry., very fine sil. ss. w/frequent sh. breaks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 23, 1953

Company or Operator El Paso Natural Gas Company

Address Box 997 Farmington, New Mexico
Petroleum Engineer.

Name

Position or Title

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date March 11, 1954

El Paso Natural Gas Company Jacquez 1
Operator Lease Well No.

Name of Producing Formation Mesa Verde Pool Blanco

No. Acres Dedicated to the Well ~~32~~ E 3/6.60

Indicate land status and show ownership. Federal, Fee

SECTION 29 TOWNSHIP 31N RANGE 9W

			Jacquez, Fee
			SF 080376
			SF 078319-A

I hereby certify that the information given above is true and correct to the best of my knowledge.

ORIGINAL SIGNED SCHOELLERMAN

Name _____
Position Petroleum Engineer
Representing El Paso Natural Gas Co.
Address Farmington, New Mexico

(over)

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 2

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	NO. FURNISHED	
Operator		
Santa Fe	/	
Protraction Office		
State Land Office		
U. S. G. S.	/	
Transporter		
File	/	✓

EL PASO NATURAL GAS COMPANY - Wells Requiring File Corrections Only

3-25-68

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<u>LEASE NAME & WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Turner B Com A #2	A-2-30N-9W	Blanco MV	E 320	E 323.16 ✓
Turner B Com #1	M-2-30N-9W	Blanco MV	W 320	W 321.48 ✓
Riddle #2	L-3-30N-9W	Blanco MV	W 320	W 322.86 ✓
Riddle #1	D-4-30N-9W	Blanco MV	W 320	W 322.70 ✓
Riddle E #1	I-4-30N-9W	Blanco MV	E 320	E 323.30 ✓
Woodriver #1	N-5-30N-9W	Blanco MV	W 320	W 320.60 ✓
Quigley #1	K-6-30N-9W	Blanco MV	300 W $\frac{1}{2}$ 6 NW $\frac{1}{4}$ 7	299.85 ✓
Mansfield #2	N-19-30N-9W	Blanco MV	311 W $\frac{1}{2}$ 19 NW $\frac{1}{4}$ 30	310.56 ✓
XXXXXXXXXX	XX-20X-30N-9W	XXXXXXXXXX		
Riddle A #3	M-24-30N-9W	Blanco MV	W 317.55	W 320 ✓
Atlantic D Com C #4	G-2-30N-10W	Blanco MV	E 320	E 320.84 ✓
Atlantic B #5	B-5-30N-10W	Blanco MV	N 320	N 320.68 ✓
Storey B #3	L-5-30N-11W	Blanco MV	W 320.32	W 320.33 ✓
San Juan 32-9 Unit #24	A-5-31N-9W	Blanco MV	E 320	E 316.70 ✓
San Juan 32-9 Unit #19	H-17-31N-9W	Blanco MV	E 320	E 316.41 ✓
Barrett #4	A-20-31N-9W	Blanco MV	E 320	E 320.71 ✓
Barrett #3	K-20-31N-9W	Blanco MV	W 320	W 319.80 ✓
Sunray G #1	N-21-31N-9W	Blanco MV	W 320	W 317.01 ✓
Schwerdtfeger #1 X	N-27-31N-9W	Blanco MV	S 320	S 319.45 ✓
Sheets #2	H-28-31N-9W	Blanco MV	N 320	N 319.10 ✓
Sheets #1	N-28-31N-9W	Blanco MV	S 320	S 318.02 ✓
Jaquez #1	A-29-31N-9W	Blanco MV	E 320	E 316.60 ✓
Riddle C #3	N-29-31N-9W	Blanco MV	W 320	W 316.58 ✓
Riddle C #2	A 30-31N-9W	Blanco MV	E 320	E 316.04 ✓
Walker Com #2	K-32-31N-9W	Blanco MV	S 320	S 319.05 ✓
Scott #10	K-4-31N-10W	Blanco MV	S 320	S 319.80 ✓
Yager #1	M-31-31N-11W	Blanco MV	S 322	S 322.90 ✓