State of New Mexico

Form C-103

Revised 1-1-89	
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THE PUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 1 5 1993

APPROVED BY Original Signed by CHARLES GHULSON CONDITIONS OF APPROVAL, IF ANY:

Jacques LS #1 PXA Procedures

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water.
- 3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 4730'. Test casing integrity to 500#.
- 4. Pump into open hole establishing rate and pressure. Squeeze open hole with 608.86 cuft cement. (100% excess) Pull out of retainer and spot plug to 4680' (183.154 cuft cement 50% excess)
- 5. RIH with perf gun and shoot squeezes holes at 2750'. Attempt to circulate to surface thru squeeze holes to surface. If unable to circulate RIH with cement retainer and set retainer at 2700'. Squeezes hole with 116.67 cuft cement. Pull out of retainer and spot cement plug to 1700'. (331.5 cuft cement)
- 6. RIH with perf gun and shoot squeeze holes at 1700' and attempt to circulate to surface thru squeeze holes. If unable to circulate RIH with cement retainer and set retainer at 1650'. Put 100' cement plug on outside (116.67 cuft) and pull out of retainer. Spot a cement plug to 500'. (381.22 cuft cement)
- 7. Shoot squeeze holes at 500' and circulate to surface. Pull out and fill up hole with 582.77 cuft cement.
- 8. NUBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 9. Rehabilitate location according to BLM or State requirements.

JACQUEZ LS 001 1454 Location — 29A— 31N— 9W SINGLE MV Orig.Completion — 12/52 Last File Update — 1/89 by DDM

