

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3004510371
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jacquez LS
8. Well No. 1
9. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	
Attention: Mike Curry	
3. Address of Operator P.O. Box 800 Denver Colorado 80201	
4. Well Location Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line Section 29 Township 31 North Range 9 West NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6345' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per verbal approval from the NMOCDD, Amoco Production Company intends to plug and abandon the captioned well per the attached procedure.

RECEIVED  
NOV 29 1993  
OIL CON. DIV.  
DIST. 3

RECEIVED  
NOV 15 1993  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Curry TITLE Business Analyst DATE 11-11-93  
TYPE OR PRINT NAME Mike Curry TELEPHONE NO. (303) 830-4075

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3  
DATE NOV 15 1993

CONDITIONS OF APPROVAL, IF ANY:

Jacques LS #1  
PXA Procedures

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 4730'. Test casing integrity to 500#.
4. Pump into open hole establishing rate and pressure. Squeeze open hole with 608.86 cuft cement. (100% excess) Pull out of retainer and spot plug to 4680' ( 183.154 cuft cement 50% excess)
5. RIH with perf gun and shoot squeezes holes at 2750'. Attempt to circulate to surface thru squeeze holes to surface. If unable to circulate RIH with cement retainer and set retainer at 2700'. Squeezes hole with 116.67 cuft cement. Pull out of retainer and spot cement plug to 1700'. ( 331.5 cuft cement)
6. RIH with perf gun and shoot squeeze holes at 1700' and attempt to circulate to surface thru squeeze holes . If unable to circulate RIH with cement retainer and set retainer at 1650'. Put 100' cement plug on outside (116.67 cuft) and pull out of retainer. Spot a cement plug to 500'. (381.22 cuft cement)
7. Shoot squeeze holes at 500' and circulate to surface. Pull out and fill up hole with 582.77 cuft cement.
8. NUBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
9. Rehabilitate location according to BLM or State requirements.

RECEIVED  
NOV 29 1993  
OIL CON. DIV  
DET. 2

JACQUEZ LS 001 1454  
Location - 29A- 31N- 9W  
SINGLE MV  
Orig.Completion - 12/52  
Last File Update - 1/89 by DDM

NO AT 405

BOT OF 9.625 IN OD CSA 208  
32 LB/FT  
TOC - SURF

OJ AT 1735  
KL AT 1785

EL AT 2676

PC AT 3047

MV AT 4796

BOT OF 7 IN OD CSA 4780, 23 LB/FT  
TOC - TS- 2900

BOT OF 2.375 IN OD TBG AT 5390

FILENAME:  
04510371

TOTAL DEPTH 5459 FT.

30000000  
DIST. 3