OLOON, DIV DAST. 3

District I P.O. Box 1980, Hobbs, NM District II P.O. Drawer DD, Artesia, NM 88211 District III) Rio Brazos Rd, Aztec, NM 87410 Energy, Minerals and Natural Resources Department 6 APPROPRIATE AND 1 COPY TO OIL CONSERVATION DIVISION MAR 290 TA FE OFFICE

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE RE

Operator:	Amoco Production Company	Telephone: (505) - 326-9200				
Address:	200 Amoco Court, Farmington	, New Mexico 87401				
Facility Or: Well Name	JACQUES LS #1					
Location: Unit or Qtr/Qtr Sec A Sec 29 T 310 R 9w County 540 June						
Pit Type: Separator Dehydrator Other_ABANDONED BLOW						
Land Type: BLM, State, Fee, Other						
Pit Location: Pit dimensions: length NA , width NA , depth NA (Attach diagram) Reference: wellhead X , other Footage from reference: ZZZ / Direction from reference: 60 Degrees / East North / of West South						
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)		Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points) /0				
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)		Yes (20 points) No (0 points)				
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)		Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)				
		RANKING SCORE (TOTAL POINTS):				

Date Remediation St	arted:	Date Completed: 7/14/00			
Remediation Method:	Excavation $\sqrt{}$	Approx. cubic yards NA			
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation			
	Other CLOSE AS	15.			
Remediation Location: (ie. landfarmed onsite, name and location of offsite facility) Onsite ✓ Offsite					
General Description	Of Remedial Action				
Excavation. No REMEDIATION NECESTARY.					
Ground Water Encoun	Ground Water Encountered: No Yes Depth				
Final Pit: Closure Sampling: (if multiple samples,	Sample location	see Attached Documents			
attach sample results and diagram of sample	Sample depth	10' (TEST HOLE BOTTOM)			
locations and depths)	Sample date 7/1	Sample time 0925			
	Sample Results				
	Benzene(ppm)				
	Total BTEX(pr	om)			
	Field headspace(ppm) 0.0				
3	TPH	_			
Ground Water Sample: Yes No (If yes, attach sample results)					
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF					
DATE 7/14/00 SIGNATURE SS	PRINTED AND TITE	NAME Buddy D. Shaw E Environmental Coordinator			

3004510371 CLIENT: AMOCO LOCATION NO 80768 BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 C.D.C. NO: _____ (505) 632-1199CLOSURE VERIFICATION FIELD REPORT: PAGE No: ___ of _ DATE STARTED: 7/14/80 LOCATION: NAME: JACQUES 25 WELL #: / PIT: ABAD. BLOW DATE FINISHED: QUAD/UNIT: A SEC: 29 TWP: 31N RNG: 9W PM: DM CNTY: 5J ST: NM ENVIRONMENTAL NV SPECIALIST: ___ OTR/FOOTAGE: 990 & 990'E NENE CONTRACTOR: P +5 EXCAVATION APPROX. NA FT. x NA FT. x NA FT. DEEP. CUBIC YARDAGE: NA DISPOSAL FACILITY: 00-517E REMEDIATION METHOD: CLOSE AS 15 LEASE: _____ FORMATION: _____ LAND USE: KANGE FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY ZZZ FT. N605 FROM WELLHEAD DEPTH TO GROUNDWATER: <100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: <200' NMOCD RANKING SCORE: 30 NMOCD TPH CLOSURE STD: 100 PPM PIT ABANDONED DVM CALIB. READ. 53.5 ppm ____ STEEL TANK INSTALLED SOIL AND EXCAVATION TIME: 2:55 am (pm) 7/13/00 ___ FIBERGLASS TANK INSTALLED DESCRIPTION: PALE YELL UPPONGE TO MOD, YELL BROWN STAND THRONGHONT ENTIRE TEST HOLE NON COHESINE SUCHTLY MOIST FIRM NO APPARENT DISCOLORITION OR STAINING OBJERUED TO APPARENT HE ODOR DETECTED WITHIN OUM SPAPE OR WITHIN TEST HOLE P+A'D-11/13/93 FIELD 418.1 CALCULATIONS SAMPLE I.D. LAB No: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm TIME BLA 0820 DEID TH-2075 1:1 SCALE FT PIT PROFILE PIT PERIMETER ♣N OVM RESULTS FIELD HEADSPACE PID (ppm) NOT APPLICABLE LAB SAMPLES TESTHOLE ON DEPRESSION APPROX. 6 APPROX. 41 850W PIT GEWW GROW DEPRESSION SURFACE GERDIENT DIRECTION TRAVEL NOTES: CALLOUT: 7/13/00 -morn. ONSITE: 7/14/00 -morn.

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

BP AMOCO

Sample ID:

1 @ 10'

Project Location: Laboratory Number: Jaquez LS #1 TPH-2075

Project #:

Date Analyzed:

07-14-00

Date Reported:

07-14-00

Sample Matrix:

Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	ND	20

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample Duplicate % TPH mg/kg TPH mg/kg *Diff. 96 76 23.26

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Abandoned Blow Pit - B0768

Review C. Stage

^{*}Administrative Acceptance limits set at 30%.

BLAGG ENGINEERING, INC.

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Field TPH-Worksheet

Max Characters:

Client:

BP AMOCO

Sample ID:

1 @ 10'

Project Location:

Laboratory Number:

Jaquez LS #1

TPH-2075

Project #:

Date Analyzed:
Date Reported:

07-14-00 07-14-00

Sample Matrix:

Soil

Sample Weight: Volume Freon:

5.00 grams 20.00 mL

Dilution Factor:

1 (unitless)

TPH Reading:

5 mg/kg

TPH Result:
Reported TPH Result:
Actual Detection Limit:

Reported Detection Limit

20.0 mg/kg 20 mg/kg

20.0 mg/kg 20 mg/kg

QA/QC:

Original TPH mg/kg Duplicate TPH mg/kg

% Diff.

96

76

23.26

Comments:

Comments:

Abandoned Blow Pit - B0768