

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

El Paso Natural Gas Company
(Company or Operator)B1441a
(Lease)Well No. **8-C**, in **NE** $\frac{1}{4}$ of Sec. **30**, T. **31N**, R. **9W**, NMPM.**Blanco** Pool, **San Juan** County.Well is **990** feet from **North** line and **990** feet from **East** lineof Section **30**. If State Land the Oil and Gas Lease No. isDrilling Commenced **April 6,** 19 **53** Drilling was Completed **May 11**, 19 **53**Name of Drilling Contractor **San Juan Drilling Company**Address **Farmington, New Mexico**Elevation above sea level at Top of Tubing Head **6994'** The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from **3185** to **3240 (0)** No. 4, from **5387** to **5380 (0)**No. 2, from **4918** to **5045 (0)** No. 5, from toNo. 3, from **5045** to **5387 (0)** No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	23.4	New	840	Arco			Surface
7"	23	New	4896'	Miller			Prod. Csg.
2"	4.7	New	9900'				Prod. Tng.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	9 5/8"	830'	190	Circulated		
8 3/4"	7"	4896'	900	Slag Slugs		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well with 1325 quarts of S.M.O. from 4984' to 9994'. Natural gas 875 MCF.

Well tested 6,160 MCF/D

Result of Production Stimulation

Depth Cleaned Out **9994'**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1066 feet, and from 1066 feet to 3374 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 6,160 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1062 lbs.
Length of Time Shut in 8 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo	2170
T. Salt.	T. Silurian	T. Kirtland-Fruitland	2275
B. Salt.	T. Montoya	T. Farmington	
T. Yates.	T. Simpson	T. Pictured Cliffs	3135
T. 7 Rivers.	T. McKee	T. Menefee	3043
T. Queen.	T. Ellenburger	T. Point Lookout	3387
T. Grayburg.	T. Gr. Wash.	T. Mancos.	3380
T. San Andres.	T. Granite	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T. Fruitland	2215
T. Abo.	T.	T. Lewis	3040
T. Penn.	T.	T. Cliff House	4918
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	Notes
0	1000	1000	Sh. cr-grn ss w/ thin sh breaks.	
1000	1730	730	Variagated sh w/ thin ss breaks.	
1730	2170	400	Sh to gry cr-grn ss interbedded w/ gry sh.	
2170	2275	105	Ojo Alamo ss. Sh cr-grn c.	
2275	2215	50	Kirtland formation. Gry sh interbedded w/ tight gry fine-grn ss.	
2215	3135	920	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss.	
3135	3040	95	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss.	
3040	4918	1778	Lewis formation. Gry to sh dense sh w/ silty to shaly ss breaks.	
4918	3043	187	Cliff House ss. Gry, fine-grn, dense sil ss.	
3043	3387	340	Menefee formation. Gry, fine-grn c, carb sh and coal.	
3387	3380	133	Point Lookout formation. Gry, very fine sil ss w/ frequent sh breaks.	
3380	3374	34	Mancos formation. Gry carb sh.	

CONSERVATION COMMISSION
OFFICE
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NO. 1
FURNISHED
Santa Fe
Proration Office
State Land Office
U. S. G. S.
Transporter

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 3, 1933

Company or Operator El Paso Natural Gas Company
Name J. L. Tadlock

Address Box 997 Farmington, New Mexico
Position or Title Petroleum Engineer.