

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Riddle C
9. Well No.
2 (OWWO)
10. Field and Pool, or Wildcat
Blanco Mesa Verde
12. County
San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER WELL OR FOR SUCH PROPOSALS TO USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
El Paso Natural Gas Company
3. Address of Operator
Box 990, Farmington, New Mexico
4. Location of Well
UNIT LETTER A, 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 31N RANGE 9W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
6364' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-4-66 worked stuck tubing, could not pull. Cut off stuck tubing at 4980', pulled tubing, left 570' gx fish in open hole.

On 10-5-66 Set retainer at 4740'. Squeezed open hole w/350 sacks cement, W.O.C. 18 hours, tested 7" casing O. K.

On 10-10-66 total depth 5775'. Ran 182 joints 4 1/2", 10.5#, J-55 casing (5765') set at 5775' w/125 sks. cement. W.O.C. 18 hours.

On 10-11-66 tested casing w/4000# O. K. Perf. Lower Point Lookout 5574-84', 5632-38', 5706-11', 5726-31' w/15 shots per zone. Frac w/19,000# 20/40 sand, 23,760 gal. water. Max. pr. 4000#, BDP 2400#, tr. pr. 1600-2100-2500#. I.R. 58 BPM. Dropped 3 sets of 15 balls each. ISIP vacuum. Set bridge plug at 5550'. Perf. Point Lookout 5437-42', 5465-75', 5501-06', 5515-25' w/15 shots per zone. Frac w/36,000# 20/40 sand, 36,140 gallons of water. Max. pr. 4000#. BDP pump-in, tr. pr. 1800-3100-4000#. I.R. 38 BPM. Dropped 2 sets of 15 balls each, flushed w/3690 gallons of water. ISIP -0-. Set bridge plug at 5065', perf. Cliff House 4920-24', 4932-38', 5000-06', 5041-47' w/16 shots per zone. Frac w/23,000# 20/40 sand, 19,180 gallons of water. Max. pr. 4000#, BDP 1400#, tr. pr. 2100-2650-4000#. I.R. 40 BPM. Dropped 2 sets of 16 balls each. ISIP 0.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed E. H. WOOD	TITLE	Petroleum Engineer	DATE	10-17-66
APPROVED BY	Original Signed by Emery C. Arnold	TITLE	SUPERVISOR DIST. #3	DATE	OCT 21 1966
CONDITIONS OF APPROVAL, IF ANY:					