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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐				5. State Oil & Gas Lease No.	
2. Name of Operator El Paso Natural Gas Company				7. Unit Agreement Name	
3. Address of Operator Box 990, Farmington, New Mexico				8. Farm or Lease Name Riddle C	
4. Location of Well UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM				9. Well No. 2 (OWWO)	
THE East LINE OF SEC. 30 TWP. 31N RGE. 9W NMPM				10. Field and Pool, or Wildcat Blanco Mesa Verde	
15. Date Spudded W/O 10-4-66		16. Date T.D. Reached 10-9-66		12. County San Juan	
17. Date Compl. (Ready to Prod.) 10-25-66		18. Elevations (DF, RKB, RT, GR, etc.) 6364' GL		19. Elev. Casinghead	
20. Total Depth 5775'		21. Plug Back T.D. C.O. 5745'		23. Intervals Drilled By Rotary Tools 0-5775'	
22. If Multiple Compl., How Many		24. Producing Interval(s), of this completion — Top, Bottom, Name 4920-5731' (Mesa Verde)		25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run ES, FDC/GR, I-GR, Temp. Survey		27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4#	250'	13 3/4"	150 Sks.	
7"	23#	4856'	8 3/4"	300 Sks.	
4 1/2"	10.5#	5775'	6 1/4"	125 Sks.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	5723'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4920-24, 4932-38, 5000-06, 5041-47 w/16 SPZ			DEPTH INTERVAL		
5437-42, 5465-75, 5501-06, 5515-25 w/15 SPZ			AMOUNT AND KIND MATERIAL USED		
5574-84, 5632-38, 5706-11, 5726-31 w/15 SPZ			4920-5047 19,180 gal. water, 23,000# sand		
			5437-5525 36,140 gal. water, 36,000# sand		
			5574-5731 23,760 gal. water, 19,000# sand		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)	
		Flowing		Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
10-25-66	3 Hrs.	3/4"			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
SI 736	SI 894			10,220	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By H. E. McAnally	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Original signed by SIGNED Carl E. North		TITLE Petroleum Engineer		DATE 11-1-66	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"	2170	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	2815	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	3185	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	T. Leadville	4918		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	5045		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	5387		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	5520		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite			
T. Giorietta	T. McKee	T. Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota				
T. Blinberry	T. Gr. Wash	T. Morrison				
T. Tubb	T. Granite	T. Todillo				
T. Drinkard	T. Delaware Sand	T. Entrada				
T. Abo	T. Bone Springs	T. Wingate				
T. Wolfcamp		T. Chinle				
T. Penn.		T. Permian				
T. Cisco (Bough C)		T. Penn. "A"				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2170	2171	--				
2170	2275	105	Ojo Alamo				
2275	2815	540	Kirtland				
2815	3185	370	Fruitland				
3185	3240	55	Pictured Cliffs				
3240	4918	1678	Lewis				
4918	5035	127	Cliff House				
5045	5387	342	Menefee				
5387	5520	133	Point Lookout				
5520	5775	255	Mancos				