1	NO. OF COPIES RECE	5			
	DISTRIBUTIO				
	SANTA FE				
	FILE				
	u.s.g.s.				
	LAND OFFICE				
1.	TRANSPORTER	OIL	7		
	IRANGPORTER	GAS			
	OPERATOR				
	PRORATION OFFICE				
•	Operator				
	MERRION & BAYLESS				
	Address	oc DAI	Ling	٥	
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	DISTRIBUTION SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104  Supersedes Old C-104 and C-110  Effective 1-1-65				
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS  OPERATOR 2	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS				
l.	PRORATION OFFICE Operator	1						
	MERRION & BAYLESS  ddress  P. O. Box 507. Fammington. New Mexico 87401							
	Reason(s) for filing (Check proper box  New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil XX Dry Ga: Casinghead Gas Conden	Other (Please explain)					
	If change of ownership give name and address of previous owner							
11.	Lease Name  Ute Mtn. Tribal F Location	Well No. Pool Name, Including Fo	State Feder					
	Unit Letter D : 660	Teet From The West Line						
**		WASHIP31N Range 14W	, NMPM, San	Juan County				
11.	Permian Corporation  Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1702 Farmington New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen				
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,						
	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	OIL WELL							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pamp, gus	COLLIA				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Street				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	APR 1 0 1970				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OIL CON. COM.				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	CERTIFICATE OF COMPLIAN			ATION COMMISSION				
V I .	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED APR 1970  Original Signed by Emery C. Arnold					
	above to true and complete to the	and a series	SUPERVISOR DIST, #3"					
	(Sign	Surple ature)	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Operator (T	itle)	All sections of this form mable on new and recompleted	sust be filled out completely for allow- vells.				
	<u>4-9-70</u>	ate)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply